

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. Type of Well</b> <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						<b>5. Lease Serial No.</b> NMM 09840			
<b>b. Type of Completion:</b> <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr. Other						<b>6. If Indian, Allottee or Tribe Name</b>			
<b>2. Name of Operator</b> Energen Resources Corporation						<b>7. Unit of Production Agreement Name and No.</b>			
<b>3. Address</b> 2198 Bloomfield Highway, Farmington, NM 87401				<b>3a. Phone No. (include area code)</b> 505.325.6800		<b>8. Lease Name and Well No.</b> Tibbar Federal 2E			
<b>4. Location of Well (Report location clearly and in accordance with Federal requirements)*</b> At surface    2555' ENL, 1700' FEL    SW/NE  At top prod. interval reported below  At total depth						<b>9. API Well No.</b> 210 FARMINGTON NM 30-045-34109			
<b>14. Date Spudded</b> 02/23/07				<b>15. Date T.D. Reached</b> 03/10/07		<b>10. Field and Pool, or Exploratory</b> Basin Dakota			
<b>16. Date Completed</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/10/07				<b>11. Sec., T., R., M., or Block and Survey or Area</b> G -Sec. 13, T26N, R09W    NMM					
<b>17. Elevations (DF, RKB, RT, GL)*</b> 6317' GL				<b>12. County or Parish</b> San Juan		<b>13. State</b> NM			
<b>18. Total Depth: MD</b> 6770'		<b>19. Plug Back T.D.: MD</b> 6726'		<b>20. Depth Bridge Plug Set: MD</b> TVD					
<b>21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)</b> GR-QL-Density;GR-SP-Array Induction						<b>22. Was well cored?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <b>Was DST run</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <b>Directional Survey?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
<b>23. Casing and Liner Record (Report all strings set in well)</b>									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3#		379'		225 sks			265 cu.ft.- circ.
7.875"	4.50"	11.6#		6768'		1485 sks			2646 cu.ft.-circ.
<b>24. Tubing Record</b>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	6631'								
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	6419'	6632'		0.43	22	1 JSPF			
B)									
C)									
D)									
<b>27. Acid, Fracture, Treatment, Cement Squeeze, Etc.</b>							<b>RCVD APR 16 '07</b> <b>OIL CONS. DIV.</b>		
Depth Interval	Amount and Type of Material								
6419' - 6632'	24,476 gals 60Q Delta 200 foam & 90,200# 20/40 Ottawa sand								
<b>TEST PRODUCTION CASING TO 4000 PSI - OK</b>									
<b>28. Production - Interval A</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	04/10/07	2	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	550	560	→		1200				
<b>28a. Production-Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

APR 16 2007

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1246'
				Kirtland	1355'
				Fruitland	1739'
				Fruitland Coal	1814'
				Fruitland Coal Base	
				Pictured Cliffs	2018'
				Lewis	2249'
				Cliffhouse	3589'
				Manefee	3678'
				Point Lookout	4359'
				Mancos	4702'
				Gallup	5487'
				Graneros	6392'
				Dakota	6514'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 04/11/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.