UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

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1 . T	ew-ii -	·			• • • • • • • • • • • • • • • • • • • •								1 0984	or Tribe Name
la. Type o	or well	_	IJ X Gas		, .	Other					l°	. II Indiai	i, Allotee	or tribe Name
э. Туре о	Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr,. Other								7	7/Unit of CA Agreement Nazie and No.				
Name of	f Operator										8	. Lease N	eme and i	Well:No.
	Resource	s Corpo	ration				T3 3	Di N	· · ·				bar Fe	
Address 198 B1	oomfield	Highwar	y, Farmi	ngton,	NM 8740	01			325 <u>.680</u>		9	9. 27 WELNOW GTON AM (2)		
Location	n of Well <i>(Rep</i>	ort locatio	n clearly an	id in accord	lance with I	Federal red	quireme	nts)*			10	.Field an	d Pool, or	Exploratory
At surfac	²⁶ 2555	FNL,	1700' I	FEL S	W/NE							Basin Dakota 11. Sec., T., R., M., or Block and		
											111	Survey	, K., M., 0 or Area	F Block and
At top pro	od. interval rep	orted bel	ow											26N,R09W NMEN
At total d	lepth										ı	County of County	or Parish	13. State
Date Sp	oudded	15. Da	ite T.D. Reached 16.				te Com	pleted			_			RKB, RT, GL)*
		1					D&A	X	Ready t	o Prod.				
	23/07	<u> </u>						4/10/07				6317	'GT	
. Total D	Depth: MD	67	יס ד י 1	9. Plug Ba			672	26'	20. D	pth Brid	ge Plu	g Set:	MD	
	TVD	24 1		(0.1. ')		VD			1				TVD	
. Type E.	lectric & Othe	r Mechani	cai Logs Ku	n (Submit c	opy or eacr	1)				well cored		No		Submit analysis)
1D_/%17	Don	D_0D 1		hanki a						DST run xional Sur	_	.ν Ω	<u> </u>	Submit report Tes (Submit copy)
	-Density;G and Liner Rec				1			i	Diffe	AIOHAI SUI	vey:	<u> IXI</u>	<u> </u>	Jes (Submit copy)
Ť			T ~	<u> </u>		Stage Cem	enter	No.of Sk	. & T	Slurry V	ol I			T
ole Size	Size/Grade	Wt.(#ft.)	Top (M	D) Botto	m (MD)	Depth		Type of Co		(BBL)		Cemer	at Top*	Amount Pulled
.25"	9.625"	32.3		3′	79'			225 s	ks					265 cu.ft ci
975"	4.50"	11.6 l	<u> </u>		6768 '			1485 s	sks					2646 cu.ftci
				1										
Tubing	Record										·			
. Tubing	Record Depth Set (MD) F	Packer Depth ((MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size		Depth S	Set (MD)	Packer Depth (MD)
Size 2.375	Depth Set (acker Depth ((MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size		Depth S	Set (MD)	Packer Depth (MD)
Size 2.375	Depth Set (acker Depth ((MD)		Depth Set 26. Perfor	·········		pth (MD)	Size	<u></u>		Set (MD)	Packer Depth (MD)
Size 2.375 Produci	Depth Set (Тор	Во	ottom	26. Perfor	·········	ecord		Size	<u></u>	io. Holes	Set (MD)	Perf. Status
Size 2.375 Produci	Depth Set (6631' ing Intervals			Во		26. Perfor	ation Re	ecord			<u></u>		Set (MD)	
Size 2.375 Produci	Depth Set () 6631 'ing Intervals Formation		Тор	Во	ottom	26. Perfor	ation Re	ecord		Size	<u></u>	io. Holes	Set (MD)	Perf. Status
Size . 375	Depth Set () 6631 'ing Intervals Formation		Тор	Во	ottom	26. Perfor	ation Re	ecord		Size	<u></u>	io. Holes		Perf. Status 1 JSPF
Size 2.375 Produci	Depth Set () 6631 'ing Intervals Formation		Тор	Во	ottom	26. Perfor	ation Re	ecord		Size	<u></u>	io. Holes	RG	Perf. Status 1 JSPF UD APR16'07
Size 2.375 Produci	Depth Set () 6631 'ing Intervals Formation		Top 6419	B6	ottom	26. Perfor	ation Re	ecord		Size	<u></u>	io. Holes	RG	Perf. Status 1 JSPF
Size 2.375 Produci	Depth Set () 6631' ing Intervals Formation Dakota		Top 6419	B6	ottom	26. Perfor	ation Re	ecord	C	Size .43	<u></u>	io. Holes	RG	Perf. Status 1 JSPF UD APR16'07
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Size 2.375 Produci	Depth Set () 6631 ' ing Intervals Formation Dakota racture, Treatm Depth Interval	ment, Cem	Top 6419	Bo 66	ottom 532 '	26. Perfor Per	ation Reference I	Amount and	Type of M.	Size .43	N	io. Holes	RG	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV.
Productive First	Depth Set () 6631' ing Intervals Formation Dakota racture, Treatm Depth Interval 9' 6632' on - Interval A	ment, Cem	Top 6419	Bo 666 c, Etc. 76 gals	ottom 532 '	26. Perfor Per	ation Reference I	Amount-and- & 90,20	Type of M.	Size .43 aterial	N	io. Holes	RC	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
Size 2.375 Produci Acid, Fr 6419 Productive First oduced	Depth Set () 6631' ing Intervals Formation Dakota racture, Treatm Depth Interval 9' - 6632' on - Interval A Test Date 04/10/07	Hours Tested	Top 6419 ent Squeeze 24,4	Bo 66	600 Del	ta 200 DNG TO Water BBL.	foam Oil Gravity	Amount-and & 90,2	Type of M 00# 20, K Gas Gravity	Size .43 Atterial /40 Otc	N	io. Holes 22 sand	RG	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
Size 2.375 Produci Acid, Fr 6419 Productive First oduced oke	Depth Set () 6631' ing Intervals Formation Dakota racture, Treath Depth Interval 9' 6632' on - Interval A Test Date O4/10/07 Tbg. Press. Flwg.	Hours Tested 2 Csg. Press.	Top 6419 ent Squeeze 24,4	Bo 666 c, Etc. 76 gals	60Q Del	ta 200 Water	foam Oil	Amount-and & 90,2	Type of Mark	Size .43 Atterial /40 Otc	N	io. Holes 22 sand	RC	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
Size 2.375 Produci Acid, Fr 6419 Productive First deduced oke	Depth Set () 6631' ing Intervals Formation Dakota racture, Treatm Depth Interval 9' 6632' on - Interval A Test Date 04/10/07 Tbg. Press. Flwg. Si 550	Hours Tested 2 Csg. Press.	TEST Test Production	Bo 66 Color BBL Oil BBL	60Q Del	ta 200 Water BBL Water	foam foam foam Gravity Gas: O	Amount-and & 90,2	Type of M 00# 20, K Gas Gravity	Size .43 Atterial /40 Otc	N	io. Holes 22 sand	RC	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
Size 2. 375 Produci Acid, Fr 6419 Productive te First oduced oke	Depth Set () 6631' ing Intervals Formation Dakota racture, Treath Depth Interval 9' - 6632' on - Interval A Test Date 04/10/07 Tbg. Press. Flwg. SI 550 ion-Interval B	Hours Tested 2 Csg. Press. 560	TEST Test Production 24 Hr.	Bo 66 Color of Gals PRODUCT Oil BBL Oil BBL	Gas MCF 1200	ta 200 Water BBL. Water BBL	foated I foated I foated I foated I Gravity Gas: O Ratio	Amount and & 90,2	Type of M. 00# 20, K Gas Gravity Well Statu:	Size .43 .43 .terial /40 Ot:	tawa	sand	RC UI	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
Productive First oduced a. Product te First oduced te First od	Depth Set () 6631' ing Intervals Formation Dakota racture, Treatm Depth Interval 9' 6632' on - Interval A Test Date 04/10/07 Tbg. Press. Flwg. Si 550	Hours Tested 2 Csg. Press.	TEST Test Production	Bo 66	60Q Del	ta 200 Water BBL Water	foam foam foam Gravity Gas: O	Amount and & 90,20 PSI - O	Type of M 00# 20, K Gas Gravity	Size .43 .43 .terial /40 Ot:	tawa	io. Holes 22 sand	RC UI	Perf. Status 1 JSPF VD APR16'07 L CUNS. DIV. DIST. 3
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Top. Press. Flwg. Sl Test Luced Date Test Production Test Sl Test Date Test Date Test Disposition of Gas (Sold, used for fuel, vented, etc.) Top Bottom Descriptions, Contents, etc. Top Bottom Descriptions, Contents, etc. Name Well Status Froduction Method Well Status Top Meas.Depth	ate First	on - Interval (st Hours Test Oil Gas Water Oil		Gas	Production Method	·					
Production-Interval D Production-Interval D Production-Interval D Production-Interval D Production-Interval D Production	oduced	Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity			
First Date Hours Test Date Hours Test Date Hours Test Date Production BBL Gas McF Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity	oke e	Flwg.							Well Status			
Date Tested Production BBL MCF BBL Gravity Gravity	c. Product	ion-Interval I										
Privation Press	ate First oduced									Production Method		
Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem lests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Naccimiento Surrface Ojo Alamo 1246' Kirtland 1355' Fruitland Coal Base Pictured Cliffs 2018' Lewis 2249' Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'	noke ze	Flwg. Press.										
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem lests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Naccimiento Surface Cjo Alamo 1246' Kirtland 1355' Fruitland 1739' Fruitland Coal 1814' Fruitland Coal Base Pictured Cliffs 2018' Lewis 2249' Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'	Disposition	on of Gas (Sold	d, used for f	uel, vented, et	c.)		to be	sold	•			
Nacimiento Name Neas Depth	Show at	ll important a soluding dept	zones of po	prosity and co	ntents th	ereof: Co	ored interva	als and all drill-s flowing and shu	tem	tion (Log) Markers		
Nacimiento Surface	Format	ion	Ton	Bottom		Descr	intions. Co	ontents, etc.		Name		
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Kirtland 1355' Fruitland 1739' Fruitland Coal 1814' Fruitland Coal Base Pictured Cliffs 2018' Lewis 2249' Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'											surface	
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Fruitland Coal 1814' Fruitland Coal Base Pictured Cliffs 2018' Lewis 2249' Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Kirtlan	nd	1355'	
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Pictured Cliffs 2018' Lewis 2249' Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Fruitla	nd Coal	1814'	
Lewis 2249'									Fruitla	ınd Coal Base		
Cliffhouse 3589' Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Picture	d Cliffs	2018'	
Menefee 3678' Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Lewis		22491	
Point Lookout 4359' Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Cliffho	rise	3589'	
Mancos 4702' Gallup 5487' Graneros 6392' Dakota 6514'									Menefee	•	36781	
Gallup 5487' Graneros 6392' Dakota 6514'									Point I	ookout	4359'	
Graneros 6392 ' Dakota 6514 '									Mancos		4702'	
Dakota 6514'		-							Gallup			
									Granero	s	6392 '	
Additional remarks (include plugging procedure):		:							Dakota		6514'	
	2. Additior	nal remarks (i	nclude plug	gging procedu	re):				Menefee Point I Mancos Gallup Granero	ookout	36° 439 47° 540 639	
	Electri	ical/Mechanic	al Logs (1	full set req'd)		Geol	ogic Repo		eport Direc	tional Survey		
Indicate which items have bee attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (I full set req'd)		acatific that t	he foregoin	g and attached	l informa	tion is con	aplete and	correct as determ	ined from all avail	able records (see attached ins	tructions)*	
Electrical/Mechanical Logs (1 full set req'd)		сегину спас о	-									
Electrical/Mechanical Logs (I full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	l hereby	-							Title Rectal at	X1		
Electrical/Mechanical Logs (1 full set req'd)	. I hereby	-	Vicki 1	Donaghey					Title	tory Analyst		