

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM09401	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Burlington Resources Oil & Gas		7. Unit or CA Agreement Name and no.	
3. Address PO BOX 4289 Farmington NM 87401		8. Lease Name and Well No. SAN JUAN 27-8 UNIT C6S	
3.a Phone No. (Include area code) (505)326-9597		9. API Well No. 30-045-33614	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit M (SWSW) Sec. 11 T27N R8W 850 FSL & 575 FWL At top prod. interval reported below At total depth Same as above		10. Field and Pool, or Exploratory Basin FC / S Blanco PC	
14. Date Spudded 09/05/2006		11. Sec., T., R., M., on Block and Survey or Area M Sec: 11 Twn: 27N	
15. Date T.D. Reached 09/28/2006		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/11/2007		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 5953'			

18. Total Depth: MD 2420' TVD 2420'	19. Plug Back T.D.: MD 2369' TVD 2369'	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.75	7.0 J-55	20	0	139'		34sx; 54 cf	9.6 bbl	Surface	3 bbl
6.25	4.5 J-55	10.5	0	2415'		280sx; 545	97 bbl	Surface	20 bbl

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	2268								

25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Aztec Pictured Cliffs	2231'	2278'	2231' - 2278'	0.34"	62	Open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			Amount and Type of Material		
Depth Interval					
2231' - 2278'			Frac'd w/13,902 gal 20# Linear 70% N2 foam; 100,000# 20/40 Brady sand; 270,500 scf N2.		

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

NO test data available. Volumes and allocation will be reported

Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

at a later date. Gas well - Shut-in

Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

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(See Instructions and spaces for additional data on page 2)

NMOC D 8

ACCEPTED FOR RECORD
APR 18 2007
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1407'
				Kirtland	1468'
				Fruitland Coal	1950'
				Pictured Cliffs	2202'

32. Additional remarks (include plugging procedure):

This is a Basin Fruitland Coal and Aztec Pictured Cliffs commingle well. DHC - 2286AZ.


33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 04/16/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.