

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07995
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. SW208
7. Lease Name or Unit Agreement Name: HANEY GAS COM B
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: HANEY GAS COM B
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	9. OGRID Number 5380
4. Well Location Unit Letter I ; 1650 feet from the SOUTH line and 960 feet from the EAST line Section 20 Township 29N Range 10W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug & abandon this well per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 4/11/07
E-mail address: lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE 4/19/07
Conditions of Approval, if any:

HANEY GAS COM B #1
SEC 20, T 29 N, R 10 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Basin Dakota
Surface csg: 8-5/8", 24#, J-55 csg @ 810'. Cmt'd w/700 sx cmt. Circ cmt to surf.
Production csg: 4-1/2", 10.5#, J-55 csg @ 6,440'. Cmt'd w/1,400 sx cmt. Circ cmt to surf on both stages.
Tbg: 132 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 4-1/2" x 2-3/8" Halliburton PLS pkr, 67 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 2-3/8" x 1.875" X-profile nipple, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg w/1/2 muleshoe collar on btm. Tbg landed @ 6,342'. X-profile nipple @ 6,308'. PKR @ 4,184' w/6k compression.
Perfs: 6,306'-20' & 6,332'-6,344' (2 JSPF).
Current Status: Shut In

Notify BLM and NMOCD of plugging operations.

1. Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. PU on Halliburton PLS packer at 4184' (set in 6K compression) and release. If possible TOH with 200 joints 2.375" tubing, total 6342', with X-Profile Nipple and ½ Muleshoe collar at bottom and LD packer. Visually inspect tubing and, if necessary, LD tubing and PU a workstring. Round trip 4.5" gauge ring to 6256'.
3. Plug #1 (Dakota perforations and top, 6256' – 6156'): TIH and set a 4.5" CR at 6256'. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 11 sxs Type III cement and spot a balanced plug inside casing to cover the Dakota interval. PUH.
4. Plug #2 (Gallup top, 5406' – 5306'): Mix 11 sxs Type III cement and spot a plug inside the casing to cover the Gallup top. PUH.
5. Plug #3 (Mesaverde top, 4110' – 3355'): Mix 20 sxs Type III cement (excess due to casing leak) and spot a plug inside the casing to cover the Mesaverde top. PUH.
6. Plug #4 (Chacra top, 2545' – 2445'): Mix 11 sxs Type III cement and spot a plug inside the casing to cover the Chacra top. PUH.
7. Plug #5 (Pictured Cliffs and Fruitland tops, 1890' – 1482'): Mix 31 sxs Type III cement and spot a plug inside the casing to cover the Pictured Cliffs and Fruitland tops. PUH.
8. Plug #6 (8.625" casing shoe, 860' – 760'): Mix 11 sxs Type III cement and spot a plug inside the casing to cover the 8.625" casing shoe. PUH.

9. Plug #7 (8.625" Surface Casing, 100' – Surface): Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs Type III cement and spot a balanced plug from 100' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

REGULATORY REQUIREMENTS:

1. Pit Permit Required.
2. BLM approval to plug and abandon the well.

SERVICES:

1. A Plus Rig.

EQUIPMENT LIST:

1. Tag: 3 jets 2-3/8", 4.7#, J-55, EUE, 8th tag.