Form 3160-5 (August 1999)

RCVD APR18'0'7 OIL CONS. DIV.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals	16. 11 Indian, Allottee or tribe Name
SUBMIT IN TRIPLICATE - Other instructions on	
I. Type of Well Gas Well Other Other	Well Name and No. E.E. Elliott SWD 1
2. Name of Operator BP America Production Company Attn: Cherry Hla	9. API Well No.
3a. Address 3b. Phone No. (include area	00 040 27100
P.O. Box 3092 Houston, TX 77253 281-366-40	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FNL & 580' FWL Sec. 26 T30N, R09W Unit D	11. County or Parish, State San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deepen	Production (Start/Resume) Water shut-Off
Alter Casing Fracture 7	reat Reclamation Well Integrity
Casing Repair New Cor	struction Recomplete Other Acidize
Subsequent Report Change Plans Plug and	Abandon Water Disposal
Final Abandonment Notice Convert to Injection Plug Back	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP respectfully request permission to acidize above mentioned SWD well. Work is expected to begin when the Notice of Intent and the Procedure are approved. It is expected to take approximately 4 days. Please see the attached procedure.	
14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)	
Cherry Hlava	Title Regulatory Analyst
Signature Cherry Hlava	Date 04/11/2007
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by Original Signed: Stephen Mason	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter witin its ju	person knowingly and willfully to make to any department or agency of the United States risdiction.

NMOCD



EE Elliott SWD 1 API # 30-045-27799 Sec 26-T30N-R9W "D" San Juan County, NM

Contact: Tom Boyce 505-326-9453 office 505-326-9262 fax 970-420-4150 cell

SAP project no:

April 11, 2007

Objectives:

Backflow well Acidize well

Relevant Data:

WI: 55.5%

Casing: 7" 23#, 26# @ 8528' Packer: Baker "FB-1" @ 7398'

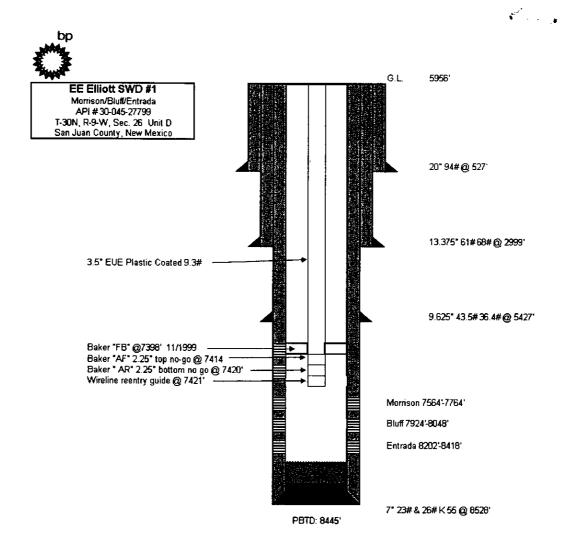
Tubing: 3.5" 9.2# plastic coated Profiles: 2.25" "AF" top nogo @ 7414'
Perfs: 7564'-7764' Morrison 2.25" "AR" bottom nogo@ 7420'

7924'-8048' Bluff 8202'-8418' Entrada

Estimated BHT: 200 F

Procedure:

- 1. Install injection well backflow facility.
- 2. Flow back well to remove particulate matter build up on perforated interval. Bottoms up volume 104 BBL to bottom perforation. Flow back sufficient volume to allow interval to clean up loose material. Note pressure & rate at 15 minute intervals while flowing back well. Switch well back to injection mode and attempt to reestablish injection; note rates & pressures.
- 3. MIRU acidizing equipment. Pump 4500 gal 15% MSR 100 acid inhibited for 24 hrs at BHT. Add surfactants and iron sequestrant per service company recommendation. Displace acid to bottom perf at 8418' with 33 BBL clean produced water. Shut down and let acid soak on perfs for 30 minutes. Displace acid through perfs and over displace bottom perf by 10 BBL (total displacement 115 BBL). Let acid soak an additional 60 minutes, then flowback to backflow tank.
- 4. Continue backflow until water appears clean. Switch well back to injection mode and reestablish water injection. RDMO equipment.



JTB 4/11/2007