

57 = 30-039-07405

100 = 30-039-07404

460 = 30-039-24840

4841

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS  
NORTHWESTERN NEW MEXICO  
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit Sw Sec. 13 Twp 28 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #57, #100, #410  
cps 721w

Elevation 6437' Completion Date 5/4/66 Total Depth 300' Land Type\* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used  
N/A

Depths & thickness of water zones with description of water when possible:  
Fresh, Clear, Salty, Sulphur, Etc. 40' TO 70'

**RECEIVED**  
MAY 31 1991

Depths gas encountered: N/A

**OIL CON. DIV.**  
**DIST. 3**

Type & amount of coke breeze used: 5000 lbs.

Depths anodes placed: 255', 249', 243', 237', 180', 174', 168', 162', 156', 143'

Depths vent pipes placed: 255' OF 3/4" HOSE

Vent pipe perforations: 115'

Remarks: qb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.  
If Federal or Indian, add Lease Number.

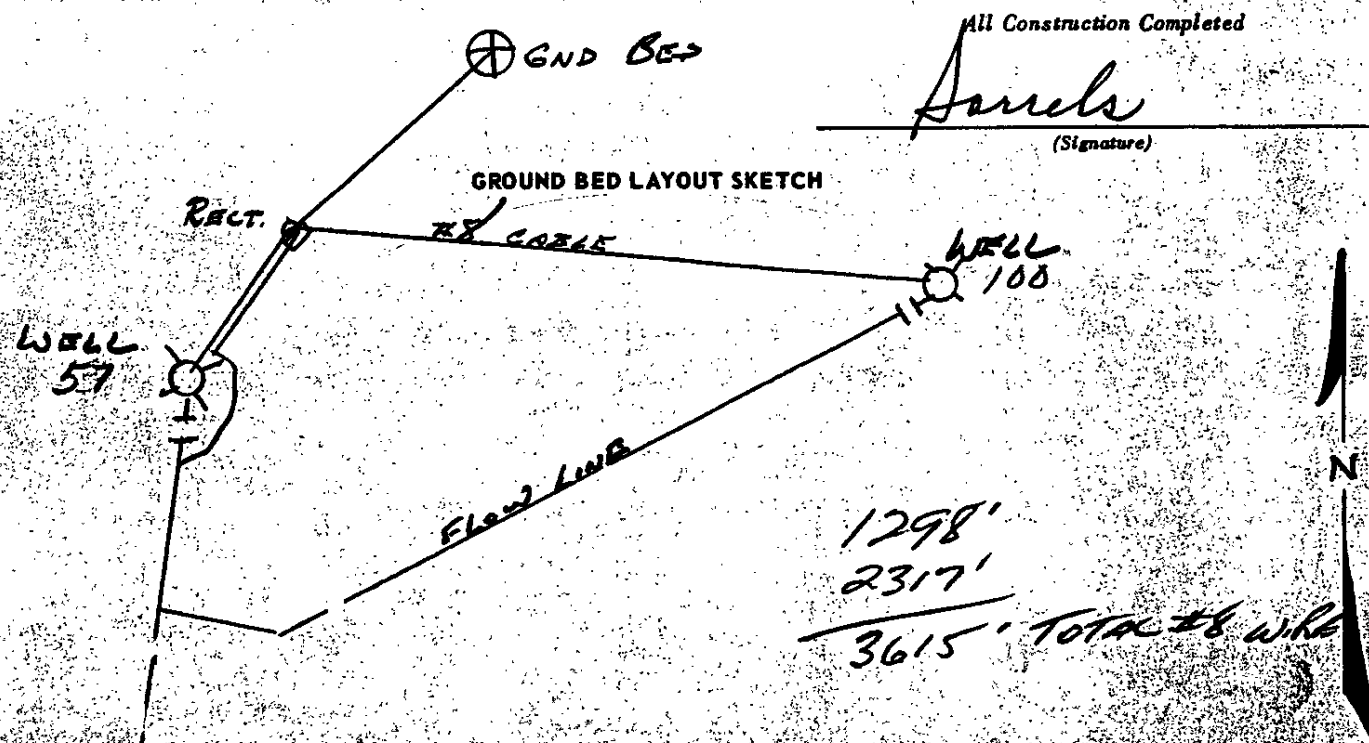
WELL CASING  
CATHODIC PROTECTION CONSTRUCTION REPORT  
DAILY LOG

Date 5-4-66

Well Name <u>SJU 28-6 No. 57 &amp; SJU 28-6 #100</u>				CPS No. <u>721 W</u>			
Location <u>SW 13-28-6</u>				Work Order No. <u>52912</u> <u>184-54118-50-20</u>			
Anode Hole Depth <u>300</u>	Total Drilling Rig Time <u>18 Hrs</u>	Type & Size Bit Used <u>8 1/2" 348 = 60</u> <u>7 1/2" - 28583 = 240</u>		No. Sacks Mud Used <u>0</u>			
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth						
	# 1 <u>255</u>	# 2 <u>249</u>	# 3 <u>243</u>	# 4 <u>237</u>	# 5 <u>180</u>	# 6 <u>174</u>	
Total Lbs. Coke Used <u>5000</u>	Anode Output (Volts)						
	# 1 <u>2.7</u>	# 2 <u>3.0</u>	# 3 <u>3.0</u>	# 4 <u>2.7</u>	# 5 <u>3.7</u>	# 6 <u>3.9</u>	
Total Circuit Resistance			No. Ft. Surface Cable Conduit				
Volts <u>11.0</u>	Amps <u>10.3</u>	Ohms <u>1.07</u>	<u>2317 ON Anodes</u>				
Drilling Log (Attach Hereto) <input type="checkbox"/>			7 <u>168</u>	8 <u>162</u>	9 <u>156</u>	10 <u>144</u>	
			7 <u>4.6</u>	8 <u>4.5</u>	9 <u>4.0</u>	10 <u>3.4</u>	

Remarks: Static 600' SE No. 57 = .79      600' SW No. 100 = .73  
3/4" Hose to Bottom Anode Perforated 15'  
10 lbs Chemical to G.B.

30-20 - 3 NEG Good All Rectifier Ser. No 65C 6666



LEASE NO. 7211 CONTRACTOR *Phillips* DIVISION *10* REPORT NO. *24*

DATE *10/10/50* TIME *11:00* LOCATION *100 200 1000*

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