District I 1625 N. French Dr., Hobbs, NM 88240

John Alexander

Vice-President E-mail Address:

April 16, 2007

johncalexander@duganproduction.com

Phone:

(505)325-1821

Title:

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number **Dugan Production Corp.** 006515 P. O. Box 420 ³ Reason for Filing Code/ Effective Date Farmington, NM 87499-0420 NW ⁴ API Number Pool Name **Pool Code Basin Fruitland Coal** 71629 30 - 045 - 33856⁸ Property Name Property Code Well Number 91<u>S</u> Zappa Π. ¹⁰ Surface Location Ul or lot no. | Section | Township Range Lot.Idn | Feet from the North/South line Feet from the East/West line County North 1280 West San Juan 11 Bottom Hole Location Feet from the UL or lot no. Section Lot Idn North/South line Feet from the East/West line County Township Range E 27 22N 8W1500 1280 West San Juan North 12 Lse Code 13 Producing Method Code 14 Gas Connection Date ¹⁵ C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date III. Oil and Gas Transporters ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location ¹⁸ Transporter **OGRID** and Address and Description **Enterprise Field Services** Rusty Chacra Gas Gathering System located: G 151618 2813277 F-12-22N-7W 614 Reilly Ave., Farmington, NM RCVD APR19'07 OIL CONS. DIV. DIST. 3 IV. Produced Water ²³ POD 24 POD ULSTR Location and Description V. Well Completion Data ²⁷ TD ²⁸ PBTD ³⁰ DHC, MC ²⁵ Spud Date 26 Ready Date Perforations 9/6/06 674'-695' 4/2/07 9301 878' 31 Hole Size 33 Depth Set 32 Casing & Tubing Size ³⁴ Sacks Cement 8-5/8" 24# J-55 12-1/4" 130' 100 sx 7" 5-1/2" 15.5# J-55 920' 95 sx 2-3/8" 750" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure ⁴² Oil 44 Gas 43 Water 45 AOF 46 Test Method 41 Choke Size ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief Approved by: Signature: lander 4-2707 Printed name Title: SUPERVISOR DISTRICT # 3

Approval Date:

APR 1 9 2007