

#4 30-039-07048
#95 30-039-07043 4805
#111 30-039-82368

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 15 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #6, #95, #111
cps 682w

Elevation 6491' Completion Date 12/6/65 Total Depth 360' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

Type & amount of coke breeze used: 4050 lbs.

OIL CON. DIV.
DIST. 3

Depths anodes placed: 250', 244', 238', 232', 220', 214', 208', 202', 196', 190', 11'

Depths vent pipes placed: 250' OF 3/4" HOSE

Vent pipe perforations: 260'

Remarks: gb. #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 12-6-65

Item 4 $4\frac{3}{4}$ " Drag Bit = 85'

Well Name <u>San Juan 28-6 # 6, #95 & #111</u>		CPS No. <u>682W</u>	
Location <u>SW 15-27-6</u>		Work Order No. <u>20023</u> <u>184 - 53925 - 50-20</u> <u>- 4307</u>	
Anode Hole Depth <u>360</u>	Total Drilling Rig Time <u>22 1/2 Hrs</u>	Type & Size Bit Used <u>7 1/8 - 67308 = 360</u>	No. Sacks Mud Used <u>#6 0</u>
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth <u>208</u>	<u>8 202</u>	<u>9 196</u>
	<u>#1 250</u>	<u>#2 244</u>	<u>#3 238</u>
Total Lbs. Coke Used <u>4050</u>	Anode Output (Volts)	<u>8 3.5</u>	<u>9 3.4</u>
	<u>#1 2.8</u>	<u>#2 3.5</u>	<u>#3 4.4</u>
Surface Circuit Resistance Volts <u>11.0</u>	Amps <u>12.6</u>	Ohms <u>0.873</u>	No. Ft. Surface Cable Conduit <u>1403'</u>

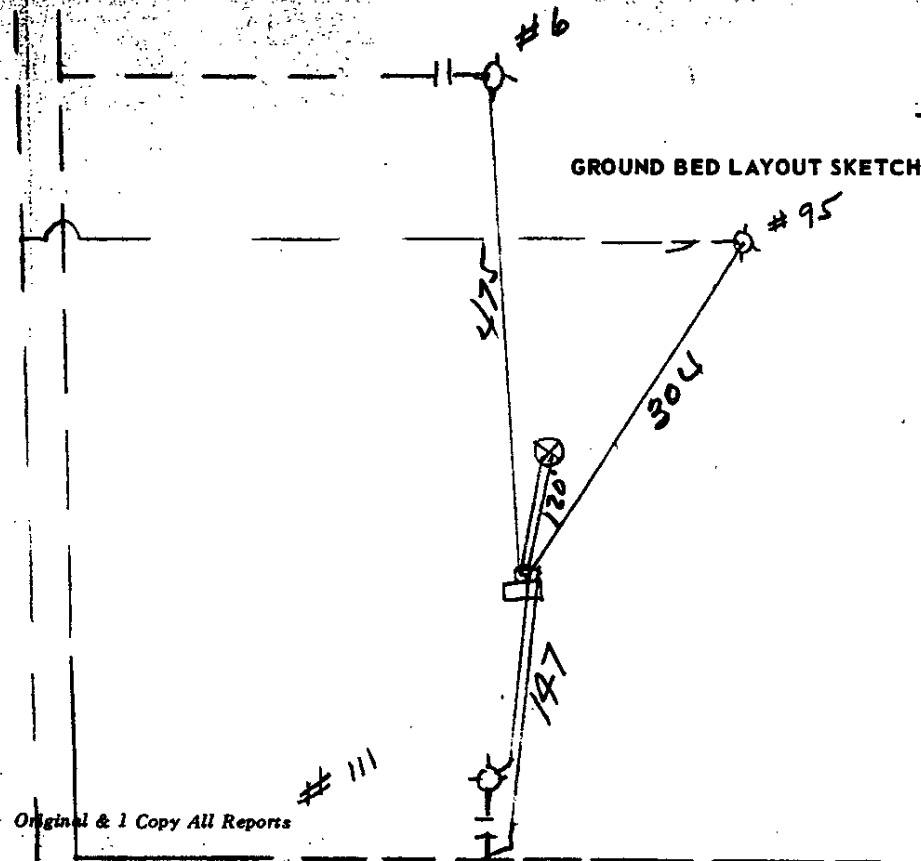
Drilling Log (Attach Hereto) ☐

Remarks: 210' R/S 600 SW # 6 = 78' W # 95 = 74' NW # 111 = 74'
Install 45 V 30 A Rect. fier Good All Ser # 65C 6641 (9 NEG)
3/4" Hose to Bottom Anode - 260' - Perforator opps. to all Anodes
except #11 - 4 lbs Chemical to G.B.
Anodes - 1.05 a

All Construction Completed

Sanjels
(Signature)

GROUND BED LAYOUT SKETCH



3817' #8 wire

DAILY DRILLING REPORT

W.M. #3 85'

LEASE

WELL NO. 6883-10

FACITOR

J.E. McLean

RIG NO. D-6

REPORT NO.

DATE

12-1-1965

MORNING

DAYLIGHT

EVENING

Driller

Dennis

Total Men In Crew

2

Driller

Dennis

Total Men In Crew

2

Driller

Dennis

Total Men In Crew

2

FROM

TO

FORMATION

WT-BIT

R.P.M.

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