

4385

30045.09794

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 4 Twp 30 Rng 8

Name of Well/Wells or Pipeline Serviced HOWELL A #3

cps 11w

Elevation 6237' Completion Date 11/2/61 Total Depth 122' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 780 lbs.

Depths anodes placed: 115', 108', 60', 53', 47'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

File

SAN JUAN DIVISION
WELL CASING CATHODIC PROTECTION
DAILY CONSTRUCTION
PROGRESS REPORT

DATE 11/2/61

WELL NAME - Howell #3-A WORK ORDER NO. 184-52011-50-20

NUMBER AND DEPTH OF HOLES: #1 122', #2 , #3 , #4 , #5 .

DEPTH OF EACH ANODE: #1 115', #2 109', #3 60', #4 53', #5 47', #6 , #7
#8 , #9 , #10 .

ANODE RESISTANCES: #1 4.2, #2 4.4, #3 3.3, #4 3.0, #5 3.0, #6 , #7
#8 , #9 , #10 .

TOTAL CIRCUIT RESISTANCE: 1.6 OHMS.

DRILLING LOG: (ATTACH HERETO)

AMOUNT OF COKE BREEZE PLACED IN EACH HOLE: #1 11.5 Bags ^{780 #}, #2 , #3
#4 , #5 .

ANY DIFFICULTIES ENCOUNTERED IN DRILLING:

ROCKS-

LOST CIRCULATION- AT 10'

CASING INSTALLED-

DATE ALL CONSTRUCTION COMPLETED .

REMARKS:

*Drilling started with water lost circulation AT
10' AT, SWITCHED TO AIR DRILLED TO 122' LOST CIRCULATION
SWITCHED TO WATER + MUD COULD NOT RESUME CIRCULATION
DRILLER CLEAN OUT HOLE TO BOTTOM + FLUSHED OUT
USED #10 SHUNT WIRE FOR RES. CHECK*

Coke 4.3 lbs/ft.

Edward A. Pugh
SIGNATURE OF INSPECTOR

LEASE

WELL NO. **10021-34** CONTRACTOR **Livingston and Wilson**

NO. **402**

REPORT NO.

DATE **11-1-1961**

MORNING

DAYLIGHT

EVENING

Driller				Total Meters Core				Driller				Total Meters Core				Driller				Total Meters Core			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.				
0	34	Dr. formation			40	62	Twice																
34	34	Dr. formation			62	82	Dr. formation																
34	34	Dr. formation			82	112	Dr. formation																
34	40	Dr. formation			112	192	Dr. formation																
BIT NO.				NO. DC				BIT NO.				NO. DC				BIT NO.				NO. DC			
SERIAL NO.				STANDS				SERIAL NO.				STANDS				SERIAL NO.				STANDS			
SIZE				SINGLES				SIZE				SINGLES				SIZE				SINGLES			
TYPE				DOWN ON KELLY				TYPE				DOWN ON KELLY				TYPE				DOWN ON KELLY			
MAKE				TOTAL DEPTH				MAKE				TOTAL DEPTH				MAKE				TOTAL DEPTH			
MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED			
Time	WT	VS		Time	WT	VS		Time	WT	VS		Time	WT	VS		Time	WT	VS					
FROM	TO	TIME BREAKDOWN		FROM	TO	TIME BREAKDOWN		FROM	TO	TIME BREAKDOWN		FROM	TO	TIME BREAKDOWN									

REMARKS -

**5 inch core
1 core from 10021-34**

REMARKS -

Well Bore at 10021-34

REMARKS -

SIGNED: Toolpusher

Company Supervisor