

1 = 30-045-10171

4933

2 = 30-045-21170

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 32 Twp 31 Rng 10

Name of Well/Wells or Pipeline Serviced SUNRYA K COM #1, A #2

cps 335w

Elevation 6126' Completion Date 12/19/66 Total Depth 105' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: 75', 105'

Type & amount of coke breeze used: N/A

Depths anodes placed: N/A

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: HOLE NOT COMPLETE DRILLER HIT GAS - MOVED OFF LOCATION UNTIL GAS
BLOWS DOWN.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 12-19-66

Well Name <u>SUNRAY STATE #1</u>			CPS No. <u>335-W</u>		
Location <u>NE 32-31N-10W</u>			Work Order No. <u>184-52344-50-</u>		
Anode Hole Depth	Total Drilling Rig Time	Type & Size Bit Used		No. Sacks Mud Used	
No. Sacks Lost Circulation Mat'l Used	Anode Depth	# 1	# 2	# 3	# 4
Total Lbs. Coke Used	Anode Output (Volts)	# 1	# 2	# 3	# 4
Total Circuit Resistance	Volts		Amps	Ohms	No. Ft. Surface Cable Conduit

Drilling Log (Attach Hereto). ☐

Remarks: Hole NOT complete Drilled HIT Gas
MOVED OFF LOCATION UNTIL Gas Blows
DOWN

All Construction Completed

Paul H.
(Signature)

GROUND BED LAYOUT SKETCH



DAILY DRILLING REPORT

LEASE NO. 395H CONTRACTOR RAWILSON RIG NO. D-2 REPORT NO. 12-16-66 DATE 12-16-66 1966

MORNING

EVENING

Driller				Total Men In Crew				Driller				Total Men In Crew					
FROM	TO	WT-BIT	R.P.M.	FORMATION	TO	WT-BIT	R.P.M.	FORMATION	FROM	TO	WT-BIT	R.P.M.	FORMATION	TO	WT-BIT	R.P.M.	
03	05			dry clay													
05	10			dry clay													
10	100			dry clay													
100	105			dry clay													
NO. DC				SIZE	LENG.	NO. DC				SIZE	LENG.	NO. DC				SIZE	LENG.
NO. DC				SIZE	LENG.	NO. DC				SIZE	LENG.	NO. DC				SIZE	LENG.
STANDS						STANDS						STANDS					
SINGLES						SINGLES						SINGLES					
DOWN ON KELLY						DOWN ON KELLY						DOWN ON KELLY					
TOTAL DEPTH						TOTAL DEPTH						TOTAL DEPTH					
MUD, ADDITIVES USED AND RECEIVED						MUD, ADDITIVES USED AND RECEIVED						MUD, ADDITIVES USED AND RECEIVED					
MUD RECORD				WL	Vis.	MUD RECORD				WL	Vis.	MUD RECORD				WL	Vis.
Time						Time						Time					
12-16-66						12-16-66						12-16-66					
12-17-66						12-17-66						12-17-66					
Total 9 hrs						Total 9 hrs						Total 9 hrs					
TIME BREAKDOWN						TIME BREAKDOWN						TIME BREAKDOWN					
FROM						FROM						FROM					
TO						TO						TO					

REMARKS - 12-16-66 left last loc. at 1000 moved to Dallas to 755 ft get gas left rig at 1130
12-17-66 left yard at 8:00 arrived Rig 7100 gas was about down Drilled to 103 get
gas moved off hole at 8:00 down for 1 hr for repairs

SIGNED: Toolpusher

Company Supervisor

R.R. Bault