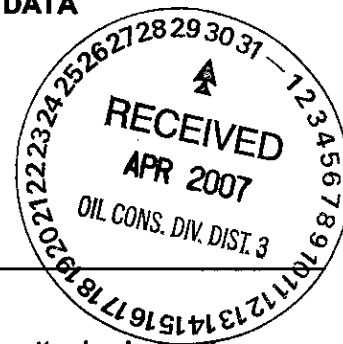


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <hr/> <p>2. <b>Name of Operator</b> Hart Oil &amp; Gas, Inc.</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b>  P.O. Box 385, Rangely, CO 81648 (970)629-1116</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b>  1980' FNL &amp; 1980' FEL, Section 9, T-31-N, R-17-W,</p>	<p>2007 APR 26 AM 11:33</p> <p>RECEIVED BLM 210 FARMINGTON NM</p>	<p>5. <b>Lease Number</b> 14-20-603-2034</p> <p>6. <b>If Indian, All. or Tribe Name</b> Navajo Nation</p> <p>7. <b>Unit Agreement Name</b></p> <hr/> <p>8. <b>Well Name &amp; Number</b> Navajo F #112</p> <p>9. <b>API Well No.</b> 30-045-10954</p> <p>10. <b>Field and Pool</b> Horseshoe Gallup</p> <p>11. <b>County &amp; State</b> San Juan County, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<p><b>Type of Submission</b></p> <p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p><b>Type of Action</b></p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Other -</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>
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**13. Describe Proposed or Completed Operations**

The above described well was plugged and abandoned on April 11, 2007 per the attached report.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark Title Agent for Hart Oil & Gas Date 4/13/07  
William F. Clark, Agent

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

APR 27 2007

**NMOCD**

**FARMINGTON FIELD OFFICE**

*As*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Hart Oil & Gas, Inc.

Navajo F #112

April 13, 2007

Page 1 of 1

1980' FNL & 1980' FEL, Section 9, T-31-N, R-17-W

San Juan County, NM

Lease: 14-20-603-2034

API #30-045-10954

## Plug & Abandonment Report

### Work Summary:

Notified BLM / NMOCD on 4/5/07

4/10/07 MOL and RU. Check well pressures: 0 PSI. Dig down around wellhead 3.5' to expose 1' of 4" casing. No access for valve in surface casing. Call for welder. Unseat pump and LD polish rod. TOH and LD 1 - 8' 3/4" pony rod, 1 - 6' 3/4" pony rod, 1 - 4' 3/4" pony rod, 32 - 3/4" plain rods and pump. Remove wellhead cap. PU and release donut. TOH and LD 25 joints 2.375" tubing. Note: 2 joints had holes. Remove tubing head from 4" casing. Clean oil from area for welder. Issue Hot Work Permit. Welder welded 4.5" collar on 4" casing. Cut hole in surface casing. Welder welded on 2" collar for bradenhead valve. NU BOP and companion flange, test. Note: 8.625" casing head broke while installing tubing head; 4" string sitting on 8.625" casing. Shut in well. SDFD.

4/11/07 Open well. TIH with tested 2.375" tubing to 855'. Load hole with 3 bbls of water and circulate clean with an additional 15 bbls of water.

**Plug #1** spot 23 sxs Type III cement (31 cf) from 855' up to 413' to fill the Gallup perforations and cover the Gallup top.

TOH and LD all tubing. WOC. RIH with wireline and tag cement at 500'. Perforate 2 holes at 97'. Load casing with 6 bbls of water and establish circulation out bradenhead.

**Plug #2** spot 26 sxs Type III cement (35 cf) inside the casing from 97' to surface, circulate good cement returns out bradenhead.

ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the casing and down 2' in the annulus.

Mix 25 sxs Type III cement and install P&A marker.

RD and MOL.

R. Whiteley, A-Plus Rig Superintendent, was on location on 4/10/07.

Val Uentillie, BLM representative, was on location.