ONITED STATES
DEPARTMENT OF THE INTERIOR
RUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

SNM

·				ETION OR RECOMPLETION REPORT AND LOG								5. Lease Serial No. NMSF 078497				
=	Type of Well Oil Well X Gas Well Dry Other Type of Completion X New Well Work Over Deepen 7 Plug Black To Diff. Resvr.								Redr.	6. If Indian, Allottee or Tribe Name						
	Other									7. Unit or CA Agreement Name and no.						
	of Operator								REGE!)			_	Q I 400	e Name an	d Well No
	ocoPhillip	s Com	pany		in			Tara lan S	<u></u>		11.5				UAN 28	
3. Addre	ss 30X 4289) Eass	inaton	NTM # Q	7400			3.4 Phon	e No. <i>(In</i> 5)326-9		area	code)			Well No.	7 01111 2520
									<u> </u>	391		··			-29950	
4. Locat	ion or well	(Report	location	cieari)	ana in e	accordance wi	in reaera.	геди <i>гетеп</i>	LS) +				1	0. Field	i and Pool,	or Exploratory
At Su	rface Unit	J (NW	SE) Se	ction :	20, T28	3N R7W 19	000 FSL	& 1900 F	EL							rde/ Basin Dakota
At top	prod. inter	val repo	rted belo	w									1	1. Sec., Surv	, T., R., M., ev or Area	on Block and J Sec: 20 Twn: 28N
															nty or Paris	
At tot	al depth Sai	me as	above												RRIBA	NM
14. Date 9	Spudded		15.	Date 7	.D. Read	ched		16. Date C					1	7. Ele	vations (DF	, RKB, RT, GL)*
12/13	/2006		İ	01/03	3/2007			03/07/		X R	eady t	o P rod .		6178 C	I L	
	Depth: Mi	D 731	5			Plug Back T.D	· MD 7		2007	20.	Dent	h Bridge			ID	
10. Total	TV	D 731	5		17.1	ING DOCK 1.D	TVD 7	'268'		20.		n Dilugo	1105 50		VD	
21. Type	of Electric &	& Other	Mechani	cal Log	s Run (S	lubmit copy of	each)			22.	Was	well core			Yes (St	ubmit analysis)
GRACI	CL/CBL											DST run	B.F			bmit analysis)
22 Cosi-		Danaud	(Danaud -	-11 -4in						<u> </u>	Direc	ctional S	arvey?	X No	Yes	(Submit copy)
23. Casın	g and Liner	Record	(Keport a	iii sirin	gs sei in	weii)	Stag	e Cementer	No c	of Sks.	&	Shurr	y Vol.		T#	A D.11. 1
Hole Size	Size/Grad	ie W	't. (#/ft.)	Top	(MD)	Bottom (M		Depth		of Cen		(BI		Ceme	ant Top*	Amount Pulled
12.25	9.625H-	40 32	.3	0		252			76sx;		_	22 bbl		Surfac	ce	1.5 bbl
8.75	7.0 J-55		_	0		3130						205 bt		Surfa		115 bbl
6.25	4.5 J-55	11	.6/10.5	0		7305	_		480sx	<u>;;672</u>	<u>ef</u> ,	119 bl	<u> 1</u>	TOC:	1950'	
		+		<u> </u>		-									- "	
	 	-		 		}	_		 -					-		
24. Tubin	g Record			<u> </u>				···	L-,							
Size	Depth	Set (M)	D) Pack	er Dep	th (MD)	Size	Dept	h Set (MD)	Packer 1	Depth	(MD)		Size	Dej	oth Set (MI	D) Packer Depth (MD)
2.375	7222'		\			<u> </u>										
25. Produc	ing Interval	s					26.									
Plance	Formation Mesave	rdo	12	<u>To</u> 733'		Bottom 5107'	473	Perforated 3' - 5107'	<u>Interval</u>		0.34	Size	No. 30	Holes	Open	Perf. Status
B)	O IVICSAVC	luc	- ''	33		3107	17/3	<u>J - J107</u>			0.5		130			
C)						-	_						†			1R16'07
D)															OIL COM	VS. DIV.
27. Acid.	Fracture, Tr	eatment	Cement	Sqeeze	Etc.					1.70		4			— Dic	л. 8
	Depth Inter - 5107'	vai	- 1	an ald		slickfoam;	00.004		mount at				200 LL	1		
4/33	- 3107		<u> </u>	rac a	w/ouQ	snekroam;	99,000#	20/40 BIS	ay san	<u>u. 10</u>	tai i	iuia: 1,	200 DO	<u>. </u>		······································
			$\neg \uparrow$													
		•														
28. Produ	ction - Inte	val A														
Date First Produced	ction - Inte Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AF	ity I	Gas	s avity	Pr	oduction	Method		
	03/01/01	1			0	113 mcf					_	F	lowing			
Choice Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	. [Oil BBL	Gas MCF	Water BBL	/ater Gas : Oi L Ratio		Well Stat		us				
1/2"	Flwg. SI n/a	620 si	- 1 ·	- I	2 bpd	2706 mc	1			G	as W	ell- Sh	ut in			
Produ	ction - Inte															
Date First Produced	Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	ity 'I	Gas	s avity	Pr	oduction	Methoda	CCEPIK	OND VARIABLES
				>]			•	Ì				enter or one extensive ext
Choke Size	Tog. Press	Csg. Press.	24 Hr Rate	:	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	l	We	II Stat	us			MAR	2 1 3 2007
SIEC	Flwg. SI	1 (588.	- Kate		-111,	I MCF	٦٥١٦	Katio								AN TIES A PERIOR
(See Instruc	ctions and spa	ces for a	dditional a	lata on I	age 2)	_1	<u> </u>							— F		ONFIEDOFFICE

Date First Produced Date Test Production Dil Production BBL Gas BBL Gas Gravity Gas Gravity Production Method Choke Tbg. Press. Csg. Press. Press. Press. Press. Press. Production Dil BBL Gas Gravity Grav	301 D 1		-10	-										
Chebe Top Press Free Rate District Distr				Treat	103	16	100 Cmais	16	Day and a Mark of					
Section	Fronting						BBL	Coπ. API	Gravity	Production Method				
See Production - Interval D Production Date Tested Production Bill MCP Bill Corr. APT Corr. AP	Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status				
Date Test	8c. Produc		val D		1									
Sportion of Cas (Sold, used for fuel, vented, etc.)	Date First			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Gas Gravity Production Method				
9. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold O. Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool opea, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tomess. Ojo Alamo Kirtland 2013' Fruitland 2514' Pictured Cliffs 2807' Lewis 2947' Chacra 3745' Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 32. Additional remarks (include plugging procedure): This is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ.	Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To		osition of G	as (Sold,	used for fue	l, vented, e	etc.)								
Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name T. Meas. Ojo Alamo 1925' Kirtland 2013' Fruitland 2514' Pictured Cliffs 2807' Lewis 2947' Chacra 3745' Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 32. Additional remarks (include plugging procedure): This is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ.			us Zones	(Include Ag	nifers)				31 Form	nation (Log) Markers				
Pormation Top Bottom Descriptions, Contents, etc. Name Meas.	Show tests, i	all importa	nt zones o	r porsity and	l contents	thereof: Co d, time tool	red intervals a open, flowing	and all drill-stem 3 and shut-in pressu		amon (Log) wanters				
Kirtland 2013' Fruitland 2514' Pictured Cliffs 2807' Lewis 2947' Chacra 3745' Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Upper Gallup 6232' Dakota (Two Wells) 7080' 32. Additional remarks (include plugging procedure): This is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ.	Formation Top Bottom Descriptions, Contents									Name	Top Meas. Depth			
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Pictured Cliffs Lewis 2947 Chacra 3745' Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 32. Additional remarks (include plugging procedure): This is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ.									Kirtland		2013'			
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Chacra 3745' Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 2. Additional remarks (include plugging procedure): his is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ. 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other									Pictured	Cliffs	2807'			
Upper Cliffhouse 4337' Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 2. Additional remarks (include plugging procedure): his is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ. 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: Sundry Notice for plugging and cement verification Core Analysis Other									Lewis		2947'			
Menefee 4575' Pt Lookout 5025' Upper Gallup 6232' Dakota (Two Wells) 7080' 2. Additional remarks (include plugging procedure): his is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ. 3. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other														
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Upper Gallup Dakota (Two Wells) 7080' 12. Additional remarks (include plugging procedure): this is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ. 13. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other									ł					
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Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey Core Analysis Other	his is a	comming	le Blanc	o Mesave	erde/Bas	in Dakota	well. DHC	C-2365AZ.						
24 Thombus saids that the formation and attacked information is a smallest and a great or determined from all a witchle was all (assets that instructions)*	Ele	ectrical/Med	chanical L	ogs (1 full s	et req'd.)		Geological Re	eport DST		Directional Survey				
54. Thereby certify that the foregoing and attached information is compare and confect as determined from an available records (see attached instructions).	34. I hereb	y certify th	at the fore	going and a	ttached in	formation is	complete and	l correct as determi	ned from all ava	ilable records (see attached	instructions)*			
Name (please print) Juanita Farrell Title Regulatory Specialist	Name	(please prin	nt) <u>Juani</u>	ta Farrell				Title <u>Reg</u>	ulatory Speci	ialist				
Signature	Signature June Fame 10							_	Date 03/12/2007					