Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF 078497

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT 232G

3. Address
PO BOX 4289 Farmington NM 87499

3a. Phone No. *(Include area code)*
(505)326-9597

9. API Well No.
30-039-29950

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface Unit J (NWSE) Section 20, T28N R7W 1900 FSL & 1900 FEL

At top prod. interval reported below

At total depth Same as above

10. Field and Pool, or Exploratory
Blanco Mesaverde/ Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area J Sec: 20 Twn: 28N

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed ☐ D & A ☒ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
12/13/2006	01/03/2007	03/07/2007	6178 GL

18. Total Depth: MD 7315 TVD 7315	19. Plug Back T.D.: MD 7268' TVD 7268'	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3	0	252		76sx;122cf	22 bbl	Surface	1.5 bbl
8.75	7.0 J-55	20.0	0	3130		570sx;1155cf	205 bbl	Surface	115 bbl
6.25	4.5 J-55	11.6/10.5	0	7305		480sx;672 cf	119 bbl	TOC: 1950'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7222'							

25. Producing Intervals

26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Blanco Mesaverde	4733'	5107'	4733' - 5107'	0.34"	30	Open
B)							
C)							
D)							

RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4733' - 5107'	Frac'd w/60Q slickfoam; 99,000# 20/40 Brady sand. Total fluid: 1,208 bbl.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	03/01/07	1	→	0	113 mcf	0			Flowing
Choice Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
1/2"	n/a	620 si	→	2 bpd	2706 mcfd	1bpd		Gas Well- Shut in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	
			→						

ACCEPTED FOR RECORD
MAR 13 2007
FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1925'
				Kirtland	2013'
				Fruitland	2514'
				Pictured Cliffs	2807'
				Lewis	2947'
				Chacra	3745'
				Upper Cliffhouse	4337'
				Menefee	4575'
				Pt Lookout	5025'
				Upper Gallup	6232'
				Dakota (Two Wells)	7080'

32. Additional remarks (include plugging procedure):
This is a commingle Blanco Mesaverde/Basin Dakota well. DHC-2365AZ.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Juanita Farrell Title Regulatory Specialist

Signature Juanita Farrell Date 03/12/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.