

RCVD APR 26 '07

OIL CONS. DIV.

FORM APPROVED

OMB NO. 1004-0137

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				5. LEASE DESIGNATION AND SERIAL NO. NMSF078464			
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____				6. IF INDIAN LANDS, TRUST OR TRIBAL NAME 207 APR 23 PM 2:50			
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION				7. UNIT AGREEMENT NAME RECEIVED			
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056				8. FARM OR LEASE NAME, WELL NO. & NAME 210 FARMINGTON NM TRUE GRIT FEDERAL 35 #03			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 825' FNL - 1860' FWL, UL "C" At top prod. interval reported below Same (MC)				9. API WELL NO. 30-045-33823 - 0002			
At total depth Same				10. FIELD AND POOL, OR WILDCAT Basin Dakota / Basin Fruitland Coal		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T31N, R13W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUNDED 11/24/2006		16. DATE T.D. REACHED 12/7/2006		17. DATE COMPL. (Ready to prod.) 4/24/2007		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5822' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MM & JJJ 6820'		21. PLUG, BACK T.D., MD & TTT 6820'		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 1816' - 1990' BASIN FRUITLAND COAL		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size/Grade		Weight, LB/FT.		Depth Set (MD)		Hole Size	
9-5/8"		36# J-55		332'		13-1/2"	
7"		23# N-80		4752'		8-3/4"	
4-1/2"		11.6# N-80		6820'		6-1/4"	
Top of Cement, Cementing Record		Amount Pulled		300 sx		Circ 20 bbl to surface	
760 sx		Circ 40 bbl to surface		150 sx		TOC @ 4350'	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		2097'		2276'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1974' - 1990'		96 Total Shots (Lower FC)		1974' - 1990'		Acidize w/ 1,000 gal 12-1/2% acid. Frac w/ 78,212# sand, max psi: 2373, avg psi:	
6 JSPF, 3-1/8" Casing Gun		128 Total Shots (Upper FC)		(Lower FC)		1719, max rate: 39.4 bpm, avg rate: 37.4 bpm, ISIP: 976 psi, 5 min: 595 psi, 10 min:	
1816' - 1828'		4 JSPF, 3-1/8" Casing Gun		1816' - 1890'		530 psi, 15 min: 488 psi, recovered 1,103 bbl fluids, final frac gradient: 0.93.	
1834' - 1848'		4 JSPF, 3-1/8" Casing Gun		(Upper FC)		Acidize w/ 1,000 gal 12-1/2% acid. Frac w/ 143,345# sand, max psi: 1644, avg psi:	
1884' - 1890'		psi, 10 min: 1041 psi, 15 min: 991 psi, 1583 bbl recovered, 1.14 final frac gradient		33. PRODUCTION		WELL STATUS (Producing or Shut-In) SHUT-IN	
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING		DATE OF TEST 4/11/2007		HRS TESTED 3	
CHOKE SIZE 0.50"		PROD'N FOR TEST PERIOD 0		OIL--BBL 0		GAS--MCF TSTM	
WATER--BBL 0		GAS-OIL RATIO N/A		FLOW TUBING PRESS 0		CSG PRESS 85#	
CALCULATED 24-HOUR RATE 0		OIL--BBL 0		GAS--MCF TSTM		WATER--BBL 0	
OIL GRAVITY--API (CORE.) N/A		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY		35. LIST OF ATTACHMENTS DEVIATION SURVEY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>M. Martinez</u>		TITLE <u>REGULATORY ANALYST</u>		DATE <u>4/23/2007</u>	
e-mail: <u>mmartinez@nobleenergyinc.com</u>		505-632-8056		ACCEPTED FOR RECORD		APR 25 2007	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON FIELD OFFICE
J. Salazar

TRUE GRIT FEDERAL 35 #03

API#: 30-045-33823

Estimated Formation Tops:

Ojo Alamo	923'
Kirtland	1049'
Fruitland	1341'
Pictured Cliffs	2002'
Lewis	2201'
Cliffhouse	3574'
Menefee	3725'
Point Lookout	4360'
Mancos	4699'
Gallup	5662'
Greenhorn	6407'
Graneros	6469'
Dakota	6540'
<i>TOTAL DEPTH</i>	<i>6820'</i>