## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DIST. 3

		100 100 10 A		_
	Sundry Notices and Reports on Wells	2007 APR 18 AV	111: 18	
_		RECEIVED	5	
1.	Type of Well GAS	210 FAR	6.	Tribe Name
			7.	Jicarilla Apache Unit Agreement Name
2.	Name of Operator CDX RIO, LLC			· · · · · · · · · · · · · · · · · · ·
1	Addition 0 The annual Comments		8.	Well Name & Number
	Address & Phone No. of Operator		_	Jicarilla 155 #16
_	2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3	003 	 	API Well No.
•	Location of Well, Footage, Sec., T, R, M 1850'FNL, 790'FWL, Sec.30, T-26-N, R-5-W, NMPM		10	30-039-06321 ). <b>Field and Pool</b>
			13	Basin Dakota  County and State
				Rio Arriba Co, NM
	X Casing Repair Water Shr  Final Abandonment Altering Casing Conversio  Other	Plans truction ine Fracturing	ORT, OTHE	R DATA
	Type of Submission  Notice of Intent  Abandonment Recompletion New Cons X Subsequent Report Plugging Non-Rout X Casing Repair Final Abandonment Altering Casing Conversio	Plans truction ine Fracturing at off in to Injection  pull tbg. SDON. 35'. TOOH. Pump do bg. Attempt to PT to r weekend.  in tbg w/30 bbl 2% at @ 4943'.PT csg	30 bbl 2% K0 own tbg w/25 bg to 2500 po KCL wtr. TC @ 4943-720	Cl wtr down tbg. TIH bbl 2% KCl wtr. Tbg pulled si, failed. Replace 1 jts tbg. OH. TIH w/4 ½" pkr, set @ 2' to 1500 psi/10 min, OK. PT
	Type of Submission  Notice of Intent  Abandonment Recompletion New Cons Non-Rout X Subsequent Report Plugging Non-Rout X Casing Repair Water Shr Altering Casing Other  Describe Proposed or Completed Operations  4-4-07 MIRU. ND WH. NU BOP. Test BOP. Attempt to other  Describe Proposed or Completed Operations  4-5-07 TIH w/1 11/16" free point to 5044'. Tbg free @ 503 w/1 11/16" free point to 7276'. Tbg free @ 7250 free. TOOH w/235 jts 2 3/8" tbg. TIH w/2 3/8" t PT tbg to 2500 psi, OK. Blow well & CO. SD fo 4-9-07 Blow well & CO. TOOH w/tbg. SDON. 4-10-07 SD due to weather. 4-11-07 TIH w/4 ½" RBP, set @ 7207'. Establish circ down 7171'. PT RBP to 1500 psi/10 min, OK. Reset pl csg @ 4510-4943', failed. Release pkr. Attempt to	Plans truction ine Fracturing at off in to Injection  pull tbg. SDON. 35'. TOOH. Pump do bg. Attempt to PT to r weekend.  in tbg w/30 bbl 2% at @ 4943'.PT csg	30 bbl 2% K0 own tbg w/25 bg to 2500 po KCL wtr. TC @ 4943-720	Cl wtr down tbg. TIH bbl 2% KCl wtr. Tbg pulled si, failed. Replace 1 jts tbg. OH. TIH w/4 ½" pkr, set @ 2' to 1500 psi/10 min, OK. PT
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3.	Type of Submission  Notice of Intent  Abandonment Recompletion New Cons Non-Rout X Subsequent Report Plugging Non-Rout X Casing Repair Water Shr Altering Casing Other  Describe Proposed or Completed Operations  4-4-07 MIRU. ND WH. NU BOP. Test BOP. Attempt to 4-5-07 TIH w/1 11/16" free point to 5044'. Tbg free @ 503 w/1 11/16" free point to 7276'. Tbg free @ 7250 free. TOOH w/235 jts 2 3/8" tbg. TIH w/2 3/8" t PT tbg to 2500 psi, OK. Blow well & CO. SD fo 4-9-07 Blow well & CO. TOOH w/tbg. SDON. 4-10-07 SD due to weather. 4-11-07 TIH w/4 ½" RBP, set @ 7207'. Establish circ down 7171'. PT RBP to 1500 psi/10 min, OK. Reset pl csg @ 4510-4943', failed. Release pkr. Attempt to Contents  Cont	Plans truction ine Fracturing it off in to Injection  pull tbg. SDON. 35'. TOOH. Pump do bg. Attempt to PT to r weekend.  in tbg w/30 bbl 2% ir @ 4943'.PT csg io TIH w/pkr. Pkr s  inued on back	30 bbl 2% K0 own tbg w/25 bg to 2500 po KCL wtr. TC @ 4943-720	Cl wtr down tbg. TIH bbl 2% KCl wtr. Tbg pulled si, failed. Replace 1 jts tbg. OH. TIH w/4 ½" pkr, set @ 2' to 1500 psi/10 min, OK. PI
3.	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Const  Non-Rout  Altering Casing  Conversion  Other  Describe Proposed or Completed Operations  4-4-07 MIRU. ND WH. NU BOP. Test BOP. Attempt to the discrete of the point to 5044'. Tbg free @ 502 w/1 11/16" free point to 5044'. Tbg free @ 7250 free. TOOH w/235 jts 2 3/8" tbg. TIH w/2 3/8" the point to 2500 psi, OK. Blow well & CO. SD for the point to weather.  4-11-07 SD due to weather.  4-11-07 TIH w/4 ½" RBP, set @ 7207'. Establish circ down 7171'. PT RBP to 1500 psi/10 min, OK. Reset places and correct.  Continued Manager of Abandonment  Recompletion  New Consum  Non-Rout  Water Sham Altering Casing  Conversion  Other  Describe Proposed or Completed Operations  4-4-07 MIRU. ND WH. NU BOP. Test BOP. Attempt to the point to 7276'. Tbg free @ 502 w/1 11/16" free point to 7276'. Tbg free @ 7250 free. TOOH w/235 jts 2 3/8" tbg. TIH w/2 3/8" the point to 7276'. Till w/2 3/8" the	Plans truction ine Fracturing it off in to Injection  pull tbg. SDON. 35'. TOOH. Pump do bg. Attempt to PT to r weekend.  in tbg w/30 bbl 2% ir @ 4943'.PT csg io TIH w/pkr. Pkr s  inued on back	30 bbl 2% K0 own tbg w/25 bg to 2500 p  KCL wtr. TC @ 4943-720 stuck open. T	Cl wtr down tbg. TIH bbl 2% KCl wtr. Tbg pulled si, failed. Replace 1 jts tbg.  OH. TIH w/4 ½" pkr, set @ 2' to 1500 psi/10 min, OK. PT OOH w/pkr. SDON.  Date 4-17-07
3.	Type of Submission  Notice of Intent  Abandonment  Recompletion  New Const  Non-Rout  X Subsequent Report  Pinal Abandonment  Altering Casing  Other  Describe Proposed or Completed Operations  4-4-07 MIRU. ND WH. NU BOP. Test BOP. Attempt to other  4-5-07 TIH w/1 11/16" free point to 5044'. Tbg free @ 503 w/1 11/16" free point to 7276'. Tbg free @ 7250 free. TOOH w/235 jts 2 3/8" tbg. TIH w/2 3/8" t  PT tbg to 2500 psi, OK. Blow well & CO. SD fo d-9-07 Blow well & CO. TOOH w/tbg. SDON.  4-10-07 SD due to weather.  4-11-07 TIH w/4 ½" RBP, set @ 7207'. Establish circ down 7171'. PT RBP to 1500 psi/10 min, OK. Reset pl csg @ 4510-4943', failed. Release pkr. Attempt to csg @ 4510-4943', failed. Release pkr. Attempt of the complete of the comple	Plans truction ine Fracturing it off in to Injection  pull tbg. SDON. 35'. TOOH. Pump do bg. Attempt to PT to r weekend.  in tbg w/30 bbl 2% ir @ 4943'.PT csg io TIH w/pkr. Pkr s  inued on back	30 bbl 2% K0 own tbg w/25 bg to 2500 p  KCL wtr. TC @ 4943-720 stuck open. T	Cl wtr down tbg. TIH bbl 2% KCl wtr. Tbg pulled si, failed. Replace 1 jts tbg.  OH. TIH w/4 ½" pkr, set @ 2' to 1500 psi/10 min, OK. PT OOH w/pkr. SDON.

- 4-12-07 TIH w/4 ½" pkr, set @ 4943'. PT csg @ 7202-4943' to 1500 psi, OK. Reset pkr @ 4880'. PT csg @ 4880-4943', failed. Reset pkr @ 4943'. PT RBP, OK. Retest csg @ 4943-7202' to 1500 psi, OK. TIH to 7160'. Establish circ. Circ hole clean. TOOH w/pkr. TIH, tag up @ 7167'. Circ hole clean @ 7167-7202'. Release RBP, TOOH. SDON. (Lower hole in casing @ 4911-4943')
- 4-13-07 TIH w/4 ½" RBP, set @ 2553'. PT csg @ 0-2553', failed. Reset RBP @ 1997'. PT csg @ 0-1997', failed. Reset RBP @ 540'. PT csg @ 0-540' to 600 psi, OK. Reset RBP @ 974'. PT csg @ 0-974', failed. Reset RBP @ 789'. PT csg @ 0-789', failed. Reset RBP @ 757'. PT csg @ 0-757' to 600 psi, OK. Reset RBP @ 773'. PT csg @ 0-773', failed. Reset RBP @ 757'. Retest RBP @ csg @ 0-757' to 600 psi, OK. Release RBP, TOOH. TIH w/224 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6956'. (SN @ 6955'). ND BOP. NU WH. SD for weekend. (Upper hole in casing @ 758-773').

4-16-07 Rig down. Rig released.

A procedure to plug and abandon the subject well will be submitted as soon as possible.