

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR24'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit B (NWNE) 890' FNL & 1650' FEL, Sec. 11, T27N, R6W NMPM

5. Lease Number
NMSF-079363
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit #66
9. API Well No.
30-039-07145
10. Field and Pool
South Blanco Pictured Cliffs
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3ppg, sufficient to balance all exposed formation pressures. Cement will be ASTM Type 3, mixed at 14.8ppg with a 1.32 cf/sx yield.

Please see attached wellbore diagram and procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 4/20/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title Date APR 23 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

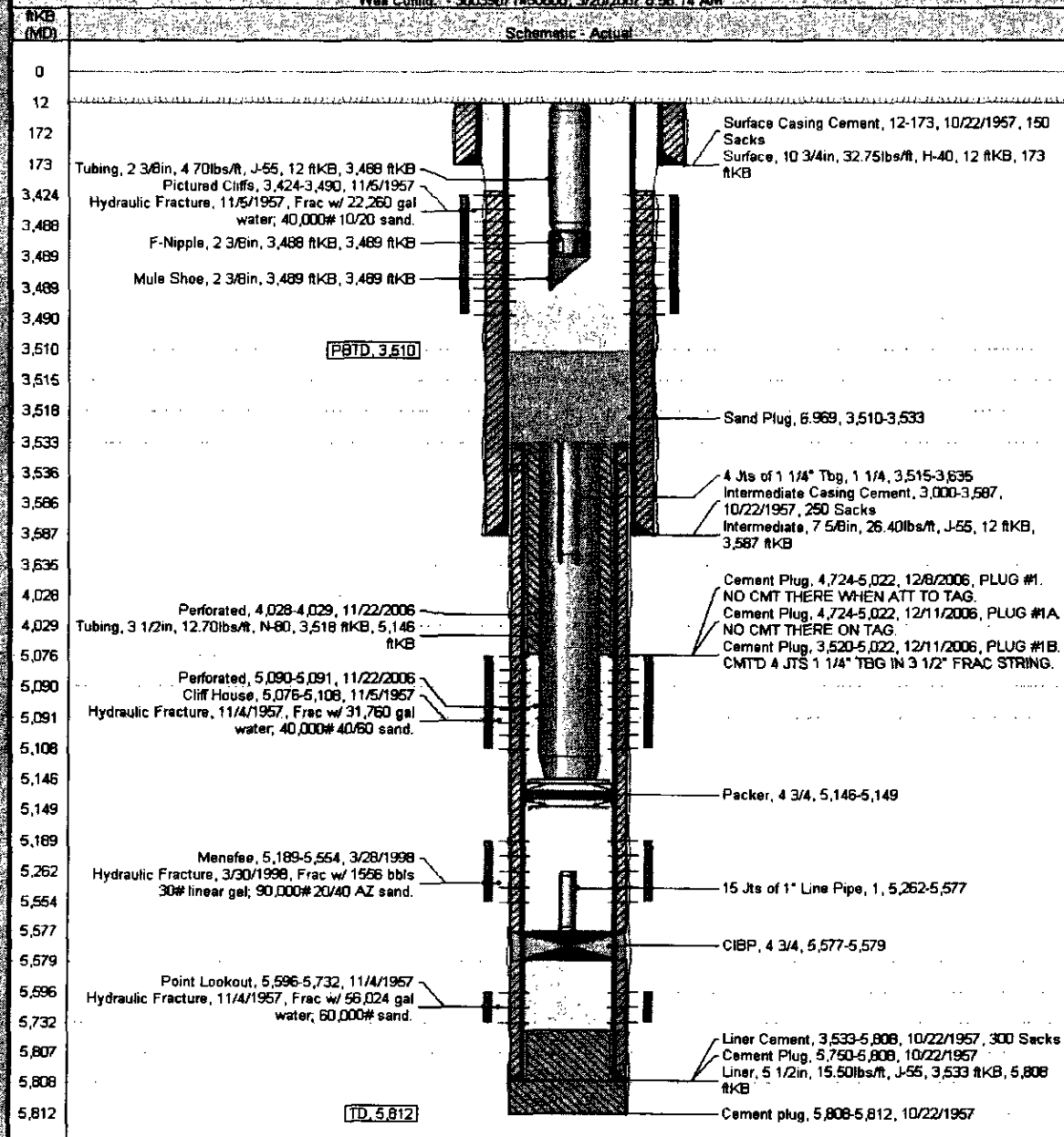
ConocoPhillips

CURRENT SCHEMATIC
SAN JUAN 28-6 UNIT #88

District 8	Field Name BLANCO MESAVERDE (PRORAT #0078)	API / UMI 3003907145	County RIO ARriba	State/Province NEW MEXICO	Edit
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Original Spud Date	Surface Legal Location	Well Config	EW Dist (ft)	EW Ref	N/S Dist (ft)	N/S Ref
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Well Config: 30039071450000, 3/20/2007 8:55:14 AM



PLUG AND ABANDONMENT PROCEDURE
San Juan 28-6 Unit #66
Blanco Mesaverde / So. Blanco Pictured Cliffs
AIN #5343201/02

South Blanco Pictured Cliffs / Blanco Mesaverde
890' FNL, 1650' FEL, Section 11, T27N, R6W, Rio Arriba County, New Mexico
API 30-039-07145 / Lat: 36 35.590° N / Long: 107 25.966° W

04/09/07

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. File a NMOCD C-103 pit request. Prepare a lined waste fluid pit.
2. Install and test rig anchors.
3. Comply with all NMOCD, BLM and hCOP safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
4. TOH and tally 2.375" tubing, total tally 3479'. Note: tubing has muleshoe and F nipple; depth not recorded).
5. **Plug #2 (Pictured Cliffs Interval and Fruitland top, 3374' – 3080')**: TIH with open ended tubing and tag existing top of sand at 3510'. Mix and pump 112 sxs Type III cement (long plug 30% excess) from top of sand to 3080' to fill the PC perforations and cover the PC and Fruitland tops. PUH and WOC. TIH and tag cement. TOH with tubing.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 2941' – 2596')**: Round-trip 7.625" wireline gauge ring to 2891' or as deep as possible. Load casing with water and circulate the well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Perforate 3 squeeze holes at 2941'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7.625" cement retainer at 2891'. Establish rate into squeeze holes. Mix and pump 193 sxs cement, squeeze 113 sxs outside the 7.625" casing and leave 80 sxs inside the casing. TOH with tubing.
7. **Plug #4 (Nacimiento top, 1549' – 1449')**: Perforate 3 squeeze holes at 1549'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 7.625" cement retainer at 1499'. Establish rate into squeeze holes. Mix and pump 63 sxs cement, squeeze 33 sxs outside the 7.625" casing and leave 30 sxs inside the casing. TOH and LD tubing.
8. **Plug #5 (10.75" Casing shoe and surface, 223' – 0')**: Perforate 3 squeeze holes at 223'. Establish circulation out bradenhead with water. Circulate the BH annulus clean. Mix and pump approximately 100 sxs cement down 7.625" casing to circulate good cement out the bradenhead. SI well and WOC.

9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: _____
Operations Engineer: Karen Mead
Office - (324-5158)
Cell - (320-3753)

Approved: Kelly Kolb
Drilling Superintendent: Kelly Kolb
Office - (326-9582)
Cell - (320-4785)

Sundry Required: YES

Approved: _____

Date: _____

Lease Operator: Dave Hadden
Specialist: Joey Becker
Foreman: Mark Poulson

Cell: 486-6844 Pager: 324-2472
Cell: 320-2548 Pager: 324-7059
Cell: 320-2523 Office: 324-5137