

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 080379	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name 3: 11	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no. NNNM-078416A	
3. Address PO BOX 4289 Farmington NM 87499		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 11C	
3.a Phone No. (Include area code) (505)326-9597		9. API Well No. 30-039-29930 - 00S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit N (SESW) Sec. 7 T29N R6W 825' FSL & 2235 FWL At top prod. interval reported below At total depth Same as above		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 12/14/2006		15. Date T.D. Reached 01/01/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/11/2007		17. Elevations (DF, RKB, RT, GL)* 6450' GL	
18. Total Depth: MD 5750 TVD 5750		19. Plug Back T.D.: MD 5676 TVD 5676	
20. Depth Bridge Plug Set: MD TVD		21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	253		77 sx; 124 cf	21 bbl	Surface	4 bbl
8.75	7.0 J-55	20#	0	3170'		514sx; 1046	186 bbl	Surface	56 bbl
6.25	4.5 J-55	10.5#	0	5678'		181sx; 409cf	64.9 bbl	TOC: 2400'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5546'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4320"	5653'	5272' - 5653' LMF/PLO	0.34"	26	Open 1 spf
B)			4886' - 5162' CH/UMF	0.34"	29	Open 1 spf
C)			4320' - 4758' Lewis	0.34"	28	Open 1 spf
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5272' - 5653'	frac w/60Q Slickfoam; 99,364# 20/40 Brady sand. Total N2 1,034,400 scf. Fluid: 1,146 clean bbl
4886' - 5162'	frac w/60Q slickfoam; 102,312# 20/40 Brady sand. Total N2 1,071,300 scf. Fluid: 1,113 clean bbl
4320' - 4758'	frac w/75Q linear gel; 198,896# 20/40 OOA sand. Total N2 1,302,300 scf. Fluid: 624 clean bbl

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/11/07	1 hr	→	0	100 mcf	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 551#	549#	→	0	2400 mcf	0		Gas well - Shut-in	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

RCUD APR 24 '07  
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

APR 23 2007

FARMINGTON FIELD OFFICE

NMOCD

85/1

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2370'
				Kirtland	2542'
				Fruitland	3078'
				Pictured Cliffs	3338'
				Lewis	3508'
				Chacra	4310
				Upper Cliffhouse	4879'
				Mass. Cliffhouse	5095'
				Menefee	5165'
				PT Lookout	5488'

## 32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita Farrell Title Regulatory SpecialistSignature  Date 04/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.