

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
SF0792941a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

If Indian, Allottee or Tribe Name

2. Name of Operator
ConocoPhillips Company3. Address
PO BOX 4289 Farmington NM 874993.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Unit L Sec. 36 T28N R7W 2150' FSL & 250' FWL

At top prod. interval reported below

At total depth Same as above

7. Unit or CA Agreement Name and no.

NMM-78413A

8. Lease Name and Well No.

SAN JUAN 28-7 UNIT 226F

9. API Well No.

30-039-30098 - 0002

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and
Survey or Area

L Sec: 36 T 28N R

12. County or Parish

RIO ARRIBA

13. State

NM

14. Date Spudded

01/27/2007

15. Date T.D. Reached

02/05/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.
04/13/2007

17. Elevations (DF, RKB, RT, GL)*

6144' GL

18. Total Depth: MD 7280'
TVD 7280'19. Plug Back T.D.: MD 7249'
TVD 7249'20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	240'		198sx: 272 cf	49 bbl	Surface	25 bbl
8.75	7.0 J-55	20.0#	0	3162'		504sx: 1022	182 bbl	Surface	81 bbl
6.25	4.5 J-55	10.5/11.6	0	7277'		310sx: 623 cf	111 bbl	TOC: 1250'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7172'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4194'	5330'	4194' - 4666' Cliff/UMF	0.34"	30	Open
B)			4740' - 5330' PLO/LMF	0.34"	28	Open
C)						
D)						

RCUD APR 24 '07
OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

DIST. 3

Depth Interval	Amount and Type of Material
4194' - 4666'	frac w/10,050 gal 60Q slickfoam; 100,000# 20/40 Brady sand.
4740' - 5330'	frac w/10,050 gal 60Q slickfoam; 100,000# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/10/07	1hr	→	0	101 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	741#	748#	→	0	2442 mcf	1 bpd		Gas Well - SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

APR 23 2007

FARMINGTON FIELD OFFICE
JL SARGES

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2025'
				Kirtland	2149'
				Fruitland	2640'
				Pictured Cliffs	2804'
				Chacra	3754'
				Upper Cliffhouse	4190'
				Menefee	4600'
				Pt Lookout	5040
				Gallup	6195'
				Greenhorn	6959'
				Dakota	7059'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingle well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Juanita FarrellDate 04/20/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.