Submit 3 Copies To Appropriate Distr Office District I	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 March 4, 2004
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-039- 30098
1301 W. Grand Ave., Artesia, NM 883 District III	I W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION trict III 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505					6. State Oil & Gas Lease No. Federal Lease - NMSF-079294
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					San Juan 28-7 Unit
1. Type of Well: Oil Well Gas Well X Other					8. Well Number #226F
2. Name of Operator					9. OGRID Number
ConocoPhillips Company 3. Address of Operator					217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289					Blanco MV / Basin DK
4. Well Location					
Unit Letter <u>L</u> : <u>2150'</u> feet from the <u>South</u> line and <u>250'</u> feet from the <u>West</u> line					
Section 36 Township 28N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6695' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF PERFORM REMEDIAL WORK		TENTION TO: PLUG AND ABANDON	, _	SUB: REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AN	-KOAD III 1624 4 .
OTHER:		Commingle		OTHER:	OIL CONS. DIV. □ DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: Basin Dakota – 7060' - 7310'; Mesaverde – 4460' – 5260' Allocation will be test. Commingling will not reduce the value of the remaining production. BLM has been notified of our intent In reference to Order R – 10476-B interest owners were not notified.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE St. Regulatory Specialist DATE 4/20 /07					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use) DHC 2580 AZ					
APPPROVED BY					