submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3

Sundry Notices and Reports on Wells 2007 APF	? 23	PM 3:	04
			Lease Number NMSF-077107-A M If Indian, All. or Tribe Name
Name of Operator		7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP			
Address & Phone No. of Operator		<del></del> 8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	Hancock B #4  API Well No.
Location of Wall Footage Sec. T. P. M.		_	30-045-07354
Sec., TN, RW, NMPM		10.	Field and Pool
Unit C (NENW) 972' FNL & 1850' FWL, Sec. 22, T28N, R9W NMPM		Blanco Mesaverde/ Basin Dako	
		11.	County and State San Juan Co., NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORTAGE OF Submission  Type of Submission  X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection			DATA
. Describe Proposed or Completed Operations			
	as prod	uction (	casing. The well has
4. I hereby dertify that the foregoing is true and correct.	Title <u>Re</u>	egulator	y Tech Date <u>4/25/07</u>
i	Type of Well GAS  Name of Operator  BURLINGTON RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM  Unit C (NENW) 972' FNL & 1850' FWL, Sec. 22, T28N, R9W NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF Submission X Notice of Intent Recompletion Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations	Type of Well GAS  Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Scc., TN, RW, NMPM  Unit C (NENW) 972' FNL & 1850' FWL, Sec. 22, T28N, R9W NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Or Type of Submission  Type of Action X Notice of Intent Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  is intended to install 1 ½" tubing. This well is a slimhole completion with 2 7/8" as prod	Type of Well GAS  Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M Scc., TN, RW, NMPM  10.  Unit C (NENW) 972' FNL & 1850' FWL, Sec. 22, T28N, R9W NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission  X Notice of Intent Abandonment Recompletion New Construction New Construction New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  is intended to install 1 %" tubing. This well is a slimhole completion with 2 7/8" as production of the completion

## Hancock B 4 (hBR)

972' FNL & 1850' FWL C-22-28N-9W San Juan County, NM

Latitude: N36 39.157 Longitude: W107 46.688

API # 30-045-073540

AIN MV: 3363002 AIN DK: 3363001

**SCOPE:** The intent of this procedure is to install 1-1/4" tubing. This well is a slimhole completion with 2-7/8" as production easing. The well has liquid loading problems.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- 2. MIRU. Record tubing and casing pressures and record in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
- 3. TIH with (1) 1-1/4" Muleshoe w/ Ex Ch (1) 1-1/4" common seating nipple (1) jt. 1-1/4" 2.33# J-55 IJ (1) 1-1/4" by 2' pup jt., if available (72) jts. 1-1/4" 2.33# J-55 IJ. Broach and drift tubing while TIH.
- 4. PU extra joint(s) to tag for fill. PBTD 2346', bottom perforation at 2336'. If no fill, land tubing at 2315'. If fill, go to step #5.
- 5. PU air pack and clean out to PBTD 2346', if needed.
- 6. Run in with shear tool and set standing valve, pressure test tubing to 1000#. Retrieve standing valve.
- ND BOP, NU new wellhead. RDMO.

Recommended: Approved: Susan Linert Lyle Ehrlich **Production Engineer** Rig Supervisor Office: 324-5140 Office: 599-4002 Cell: 320-0706 Cell: 320-2613

Terry Nelson – Foreman David Bixler - MSO Office: 324-5117 Cell: 320-4052 Cell: 320-2503

Pager: 949-0192

