

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-078899A

6. If Indian, Allottee or Tribe Name

207 APR 18 AM 11:17

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Merrion Oil & Gas Corporation

3a. Address
810 Reilly Avenue
Farmington, NM 87401

3b. Phone No. (include area code)
505.324.5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
905' FNL & 1640' FWL, S20, T28N, R11W

7. If Unit of CA/Agreement, Name and/or No.

210 FAS

8. Well Name and No.
Alternative Rock #1

9. API Well No.
30-045-30250

10. Field and Pool or Exploratory Area
Gallegos South, FS/PC

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Merrion Oil & Gas proposes to P&A well per attached procedure.

RCVD APR24'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tyson S. Foutz

Title Petroleum Engineer

Signature

Date 04/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



Well Information			
Well	Alternative Rock #1	Zone	Pictured Cliffs
Date	12 April 2007	Elevations	6150'GL, 6155' KB
AFE	02831	Engineer	Tyson Foutz (505.320.6275)
Date	12 April 2007	API #	30-045-30250
Casing	4 1/2" LT&C, 11.6#, N-80 Burst = 6225 psi (80%)	Depth	TD = 1538' KB PBSD = 1494' KB
Perforations			
Pictured Cliffs	1365'-1387' KB, 3spf (66 holes)		

Pull Completion

1. Conduct safety meeting.
2. Ensure Pumping unit is locked out.
3. Remove horses head and bridle.
4. POOH w/ rods and pump.
5. N/D pumping tee and install BOP dressed w/ 2 3/8" pipe rams and blind rams.
6. POOH w/ tubing laying down.

Pull Completion

1. MIRU Pumping services.
2. Load hole with produced water and establish stable injection rate.
3. Displace wellbore w/ 105 sacks type 5 cement (casing capacity surface to PBSD w/ 50' excess).
4. WOC.
5. If cement falls below surface, RIH and tag top of cement. Top off.

Reclaim Location and Access roads (as applicable) per BLM requirements

1. Remove all surface equipment, buried flowlines, and anchors.
2. Rip compacted dirt a minimum of 12" and reseed.
3. Install dry hole marker.

