

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> <b>30-045-33548</b>  <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <b>State Oil &amp; Gas Lease No.</b> E-503-13
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____	<b>7. Lease Name or Unit Agreement Name</b> <b>SAN JUAN 32-7 UNIT</b> <b>RCVD APR26'07</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>												
<b>2. Name of Operator</b> <b>ConocoPhillips Company</b>	<b>8. Well No.</b> <b>2A</b>												
<b>3. Address of Operator</b> <b>PO BOX 4289 Farmington, NM 87499</b>	<b>9. Pool name or Wildcat</b> <b>Blanco Mesaverde/Basin Dakota</b>												
<b>4. Well Location</b> Unit Letter <b>H</b> : <b>1940</b> Feet From The <b>NORTH</b> Line and <b>735</b> Feet From The <b>EAST</b> Line Section <b>32</b> Township <b>32N</b> Range <b>7W</b> NMPM <b>SAN JUAN</b> County													
<b>10. Date Spudded</b> <b>03/06/2007</b>	<b>11. Date T.D. Reached</b> <b>04/08/2007</b>	<b>12. Date Compl. (Ready to Prod.)</b> 	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> <b>6642</b>	<b>14. Elev. Casinghead</b> 									
<b>15. Total Depth</b> <b>7438'</b>	<b>16. Plug Back T.D.</b> 	<b>17. If Multiple Compl. How Many Zones?</b> 	<b>18. Intervals Drilled By</b> <b>X</b>	<b>Rotary Tools</b> 	<b>Cable Tools</b> 								
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> <b>Blanco Mesaverde / Basin Dakota never perforated or stimulated.</b>				<b>20. Was Directional Survey Made</b> <b>No</b>									
<b>21. Type Electric and Other Logs Run</b> 				<b>22. Was Well Cored</b> <b>No</b>									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9.625	32.3#	232'	12.25	200sx; 236 cf	15 bbl								
7.0	20#	3785'	7.0	240sx; 304 cf	TOC: 3268'								
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
<b>26. Perforation record (interval, size, and number)</b> 				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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<b>28. PRODUCTION</b>													
<b>Date First Production</b> 		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> 		<b>Well Status (Prod. or Shut-in)</b> 									
<b>Date of Test</b> 	<b>Hours Tested</b> 	<b>Choke Size</b> 	<b>Prod'n For Test Period</b> 	<b>Oil - Bbl</b> 	<b>Gas - MCF</b> 								
<b>Water - Bbl.</b> 	<b>Gas - Oil Ratio</b> 												
<b>Flow Tubing Press.</b> 	<b>Casing Pressure</b> 	<b>Calculated 24-Hour Rate</b> 	<b>Oil - Bbl.</b> 	<b>Gas - MCF</b> 	<b>Water - Bbl.</b> 								
<b>Oil Gravity - API - (Corr.)</b> 													
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> <b>Well T&amp;A'd 4/12/07. Will return with rig to permanently abandon well.</b>					<b>Test Witnessed By</b> 								
<b>30. List Attachments</b> <b>Wellbore schematic.</b>													
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>													
Signature		Printed Name <b>Juanita Farrell</b>		Title <b>Regulatory Specialist</b>									
E-mail Address <b>juanita.r.farrell@conocophillips.com</b>				Date									

**San Juan 32-7 Unit #2A****Current**

API #30-045-33548

1940' FNL &amp; 735' FEL, Section 32, T-32-N, R-7-W, San Juan County, NM

Lat: N 36.940008° / Long: W 107.58369°

Today's Date: 4/14/07

Spud: March 2007

Completed: None

Elevation: 6642' GL  
6655' KB

Nacimiento @ 1045'

Ojo Alamo @ 2385'

Kirtland @ 2495'

Squeeze holes @ 3080';  
6.25 bbls (35 cf) cement  
into the annulus; TOC at  
2900'; re-squeeze with  
0.69 bbls (4 cf) in annulus.

Fruitland @ 3155'

TOC at 3268' (CBL)

Pictured Cliffs @ 3425'

Chacra @ 4755'

Mesaverde @ 5214'

Gallup @ 7180'

12.25" hole

8.75" Hole

Whipstock set on CR @ 3559' and  
window cut in 7" casing from 3547' to  
3555'. Mud drilled to 7438', then drill  
pipe stuck; fished down to 5290'.

6.25" Hole

9.625" 32.3# H-40 Casing set @ 235'  
Cement with 242 cf, circulated to surface**Well History:**

**April '07:** While cementing the 7" casing the plug left the head early and was followed by the cement. Then the drill pipe was run to circulate out the cement out of the 7" casing; then the casing shoe was drilled out. This backed off the casing at 3570' and it fell 10'. A CR was set at 3559' and 240 sxs were squeezed to fill the shoe and annulus. TOC was found at 3268' by CBL. Then the 7" casing was perforated at 3080' and 6.25 bbls cement (35 cf) were squeezed into the annulus. No PT, so re-squeezed with 25 sxs cement. Then a whipstock was set on the CR at 3559' and a window was cut from 3547' to 3555' in the 7" casing. Then a 6.25" hole was drilled to 7438'. Drill pipe was stuck and then fished down to 5290'. Decided to P&A well. Three cement plugs set and a CIBP at 3487'.

CIBP set @ 3487'

Cement Plug: 3609' - 3509'  
with 35 sxs (37.4 cf) [4-12-07]7" 20#, J-55 Casing set @ 3785'  
Primary cement job failed;  
Set CR @ 3559'; squeezed shoe  
with 240 sxs; Ran CBL and found  
TOC at 3268'Cement Plug: 3725' - 3625'  
with 40 sxs (46.8 cf) [4-12-07]Cement Plug: 5290' - 5190'  
with 40 sxs (46.8 cf) [4-12-07]

Drill string from 5290' to 7414'

Drill string became stuck with bit at 7414';  
recovered drill pipe down to 5290';  
decided to plug well.TD 7438'  
PBTD 3487'