

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD APR 20 07  
OIL CONS. DIV.

DIST 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM - 112957  
6. If Indian, Allottee or Tribe Name  
7/17 APR 18 AM 11:20  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 8. Well Name and No.<br>TSAH TAH 34 #1                          |
| 2. Name of Operator<br>ROSETTA RESOURCES   |   | 9. API Well No.<br>30-045-33708                                 |
| 3a. Address<br>c/o Walsh Engineering & Production Corp.<br>7415 East Main St. Farmington, NM 87402                               | 3b. Phone No. (include area code)<br>(505) 327-4892 | 10. Field and Pool, or Exploratory Area<br>BASIN FRUITLAND COAL |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1418' ENL & 1414' FEL SEC 34 T25N R10W                 |   | 11. County or Parish, State<br>San Juan, New Mexico             |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CASING/CEMENT |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | REPORT  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/14/06 spud 8-3/4" surface hole. Drilled to 127'KB. Ran 3 jts (116.85') of 7", 20#, J-55, ST&C new LS casing and set casing at 123'KB. Cemented with 55sx (65 cu. ft.) of Type 5, 3% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Circulated 5 bbls of good cement to surface.

08/15/06 Nipped up the BOP could not get casing and BOP to test to 500psi. No leaks detected. TIH and set 7" retrievable bridge plug at 30'. Wellhead, BOP and the choke manifold tested OK to 500psi. Casing Pressure dropped from 500psi to 450psi in 15 min. BLM witnessed and approved the test.

08/18/06 TD 6-1/4" hole at 1910' . Ran 47 jts (1897.35') of 4-1/2", 10.5#, J - 55, ST&C production casing and landed at 1902' KB. Insert float is at 1880'KB and the top of marker joint is at 1450'KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasilicate. 1/4#/sk celloflake, followed by 75 sx (89 cu. ft.) of Type 5. with 1/4#/sk celloflake. Bumped plug to 1560psi. The float held OK. Circulated 20bbls of cement to surface. Released Chihuahua #201.

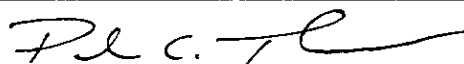
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title Engineer / Agent

Signature



Date

April 12, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Date

APR 19 2007

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD