<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

Date: 04/12/07

Phone: (505) 327-4892

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

<u>District IV</u> 1220 S. St. Franc	cis Dr., S I.							M 87505	тио	DI7A'	rion	то т		AMENDED REPOR	
1 Operator n	ame an	d Addr		231 FO	<u>K ALL</u>	OWA	ADLE	2 AND AUTHORIZATION 2 OGRID Num				ber			
ROSETTA I C/O Walsh I	n St. ,]	Farming	gton NM 87402 3 Reason for Filin New Well / 01/15/				-	239235 ode/ Effec	ctive Date						
⁴ API Numb 30 – 045 - 3	DAL						⁶ Pool Code 71629								
7 Property Code 8 Property Name												9 Well Number			
35636 TSAH TAH 34 II. 10 Surface Location														#1	
G 34		25]	5N 10W		Lot Idn	ot Idn Feet from 1418'		the North/South NORTH		Feet from the 1414'		East/West line EAST		County San Juan, NM	
¹¹ Bo UL or lot no.	ttom I		ocatio	n Range	Lot Idn	Feet f	rom the	North/Sou	ıth line	Feet fr	om the	East/V	Vest line	County	
G			-			1418		NORTH				EAST		San Juan, NM	
12 Lse Code F			14 Gas Connection Date			¹⁵ C-	C-129 Permit Number 16			C-129 Ef	fective I	Date	¹⁷ C-1	29 Expiration Date	
		as Transporters 19 Transporter Name						²⁰ POD ²¹ O/G			22 POD ULSTR Location				
¹⁸ Transporter OGRID				ansporter ind Addre		1 e		POD	OD 21 O/O		and Description				
15/618						vices, LLC on, NM 87499				-	G - SEC. 34, T25N, R10W 1418' FNL & 1414' FEL				
									SM o vellos de la como de la como La como de la como de		RCVD APR18'07				
the processing of each of the second control													OIL	CONS. DIV.	
	l Lyd							all Carll Sugar						DIST. 3	
IV. Prod	duced '	Water	•				tanicining):	HSINGSON MARKET	EKANTI MAGAN						
²³ POD	aucu			ULSTR	Location	and D	-	n C. 34, T25N,	R10W	1418' FNI	L & 1414	' FEL			
V. Well						27 ——		20			10			30	
²⁵ Spud Da 08/14/06		²⁶ Read 04/0		07		²⁷ TD 1910'		²⁸ PBTD 1880'		²⁹ Perfor 1399' –		- 1648'		³⁰ DHC, MC	
	ole Size	Casing			& Tubing Size			33 Depth S		et			34 Sacks Cement		
8	3 1/4"				7" 							55 SX (65 CU.FT.)			
6	5 ¼"				4 1/2"			1902'					150 SX (309 CU. FT.) 75 SX (89 CU. FT.)		
				2 3/8'	' / TUBIN	iG			1697'						
VI. Well	ll Test Data w Oil 36 Gas Del		Delive	ery Date	Date 37 Tes			38 Test Lengt		th	³⁹ Tbg. P		sure	⁴⁰ Csg. Pressure 40psi	
41 Choke S	41 Choke Size		⁴² Oil ⁴³			Water		⁴⁴ Gas			45			⁴⁶ Test Method F	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Paul C. Thompson, P.E.								Approved by: Challe Supervisor District # 3							
Title: ENGINEER / AGENT								Approval Date:							
E-mail Address: paul@walsheng.net								APR 2 7 2007							
	a. Prostex	J 44.51		•											

Ben apport delg-Compl sundries