

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Don't Res. ☐ Other _____

2. Name of Operator
ConocoPhillips Company

3. Address PO BOX 4289 Farmington NM 87499 3.a Phone No. (Include area code) (505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Unit D (NWNW) Sec. 25 T32N R12W 660 FNL & 1050 FWL
At top prod. interval reported below
At total depth Same as Above A2T-2456

5. Lease Serial No. NMSF078147
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no. NMNM 073964 / 073322
8. Lease Name and Well No. MOORE Com 1M
9. API Well No. 30-045-33786
10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota
11. Sec., T., R., M., on Block and Survey or Area D Sec: NW Twn: 32N
12. County or Parish SAN JUAN 13. State NM
14. Date Spudded 01/04/2007 15. Date T.D. Reached 01/19/2007 16. Date Completed ☐ D & A ☒ Ready to Prod. 04/10/2007
17. Elevations (DF, RKB, RT, GL)* 6536 GL
18. Total Depth: MD 7778 TVD 7778 19. Plug Back T.D.: MD 7747 TVD 7747 20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3	0	280'		300sx;354 cf	63 bbl	Surface	15 bbl
8.75	7.0 J-55	20	0	5062'		690sx;1591	283 bbl	Surface	3 bbl
6.25	4.5 J-55	11.6	0	7772'		365 sx; 529 cf	94 bbl	TOC: 2900'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7680'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7592'	7674'	7592' - 7674'	0.34'	76	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7592' - 7674'	frac'd w/slickwater pad; 40,140# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/09/07	1	→		29 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI n/a	320 SI	→		685 mcf	2.9 bpd		Gas Well - SI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOCD

B 5/1

FARMINGTON FIELD OFFICE

APR 20 2007

ACCEPTED FOR RECORD

RCVD APR 24 '07

OIL CONS. DIV.

DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	1496'
				Kirtland	1640'
				Fruitland	2393'
				Pictured Cliffs	3088'
				Lewis	3270'
				Chacra	4216'
				Upper Cliffhouse	4582'
				Menefee	4917'
				Pt Lookout	5355'
				Greenhorn	7474
				Dakota (Two Wells)	7589

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde / Basin Dakota commingle well. DHC 2456AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature  Date 04/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.