	Area: «TEAM»									OIL	apr26'07 Cons. DIV. Dist. 3		
							ips <sup>2007</sup> DN FORM	NLULI	jeu	23 Rev Status	Distribution: BLM 4 Copies Regulatory Accounting Well File rised: March 9, 2006		
	Commingle									Date: 4/2	D/2007		
	NEW DRILL A RECOMPLETION PAYADD COMMINGLE								API No. 30-045-33786				
										DHC No. DHC2456AZ			
	XX7-11 X Laura										Lease No. NMSF-078147		
		Well Name MOORE COM									Well No. #1 <b>M</b>		
	Unit Letter D	Section 25	Town T032	-	Range R012W	60	Footage 6600' FNL & 1050' FWL			County, State San Juan County, New Mexico			
	Completion 04/09/	Test Method HISTORICAL  FIELD TEST  PROJECTED  OTHER											
H	FOR			GAS	PERCENT		CONT	CONDENSATE		PERCENT			
V	MES	1386 MCFD			1.	67%			67%				
		DAKOTA			85 MCFD	<u></u>	33%				33%		
					2071								
i	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated Mesaverde and Dakota formations during completion operations. Oil was not prese operations. For that reason, oil percentages are based upon the gas allocation and a this wellbore begins producing oil at some point in the future.									t during fl	ow test		
	APPROVE			DATE TITLE					PHONE				
	APPROVE				<u>4-24-0</u>	17	Geo			599-6			

APPROVED BY	DATE	TITLE	PHONE
Joe, Hewith	4-24-07	Geo	599-6365
x Inlie anto	4-20-07	Engineer	505-599-4043
Julian Carfillo			
x Wend the	4/20/07	Engineering Tech.	505-326-9533
Wendy Payne			

NMOCD