

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL					5. LEASE DESIGNATION AND SERIAL NO. NMSF078464							
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ WELL OVER BACK RESVR					6. IF INDIAN ALLOTTEE OR TRIBE NAME: 207 APR 23 PM 2: 51							
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION					7. UNIT AGREEMENT NAME NMMN-073586 (DK)							
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056					8. FARM OR LEASE NAME; WELL NO. OR NM TRUE GRIT FEDERAL 35 #03							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 825' FNL - 1860' FWL, UL "C" At top prod. interval reported below Same At total depth Same					9. API WELL NO. 30-045-33823-0001							
14. PERMIT NO. _____ DATE ISSUED _____					10. FIELD AND POOL, OR WILDCAT Basin Dakota / Basin Fruitland Coal							
15. DATE SPUNDED 11/24/2006 16. DATE T.D. REACHED 12/7/2006 17. DATE COMPL. (Ready to prod.) 4/24/2007 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5822' GR					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T31N, R13W							
20. TOTAL DEPTH, MM & JJJ 6820' 21. PLUG, BACK T.D., MD & TTT 6820' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY _____					12. COUNTY OR PARISH San Juan 13. STATE NM							
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6550' - 6722' BASIN DAKOTA					19. ELEV. CASINGHEAD _____							
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL					25. WAS DIRECTIONAL SURVEY MADE YES							
27. WAS WELL CORED NO					28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
9-5/8"		36# J-55		332'		13-1/2"		300 sx		Circ 20 bbl to surface		
7"		23# N-80		4752'		8-3/4"		760 sx		Circ 40 bbl to surface		
4-1/2"		11.6# N-80		6820'		6-1/4"		150 sx, TOC @ 4350'				
29. LINER RECORD					30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)
										2-3/8"	6664'	2276'
31. PERFORATION RECORD (Interval, size and number) 6550, 54, 58, 70, 74, 92, 6602, 06, 10, 14, 18, 22, 26, 38, 42, 46, 50, 54, 58, 6714, 22 24 Total Shots, 3-1/8" Casing Gun, 1 JSPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6550' - 6722' AMOUNT AND KIND OF MATERIAL USED Acidize w/ 1,000 gal 12-1/2% acid, drop 50 bio sealer balls. Foam frac w/ 65Q. 101,620# sand, 1,008,774 SCF N2. Max psi: 3840, avg psi: 3000, max rate: 40.2 bpm, avg rate: 38.8 bpm, ISIP: 3750 psi, 5 min: 2450 psi, 10 min: 2461 psi, 15 min: 2470 psi, recovered 625 bbls fluid.							
33. PRODUCTION												
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING						WELL STATUS (Producing or Shut-In) SHUT-IN				
DATE OF TEST 1/26/2007	HR'S TESTED 3	CHOKE SIZE 0.75"	PROD'N FOR TEST PERIOD	OIL—BBL Trace	GAS—MCF 61.5	WATER—BBL 6	GAS-OIL RATIO N/A					
FLOW TUBING PRESS 28#	CSG PRESS 135#	CALCULATED 24-HOUR RATE		OIL—BBL Trace	GAS—MCF 492	WATER—BBL 48	OIL GRAVITY—API (CORE.) N/A					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY _____						
35. LIST OF ATTACHMENTS DEVIATION SURVEY												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.												
SIGNED <u>M. Miranda Martinez</u>				TITLE REGULATORY ANALYST								
e-mail: <u>mmartinez@nobleenergyinc.com</u>				505-632-8056								

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD 8 51

ACCEPTED FOR RECORD
DATE **4/23/2007**

102252007

FARMINGTON FIELD OFFICE
T. Solis

TRUE GRIT FEDERAL 35 #03

API#: 30-045-33823

(NO) JAZZEF0-MHMH Estimated Formation Tops:

1800-

Ojo Alamo	923'
Kirtland	1049'
Fruitland	1341'
Pictured Cliffs	2002'
Lewis	2201'
Cliffhouse	3574'
Menefee	3725'
Point Lookout	4360'
Mancos	4699'
Gallup	5662'
Greenhorn	6407'
Graneros	6469'
Dakota	6540'

TOTAL DEPTH 6820'