DIST.3 Derth BURLINGTON 111327 RESCURCES Revised PRODUCTION ALLOCATION FORM Revised PRODUCTION ALLOCATION FORM PRELIMINARY FINAL © Revised Commingle Type Date: 4/9/2007 SURFACE DOWNHOLE © Type of Completion PAYADD NEW DRILL © RECOMPLETION PAYADD Unit Letter Section 26 Township Range Footage Completion Date Test Method 3/29/2007 HISTORICAL FIELD TEST CONDENSATE PERCENT CONDENSATE PERCENT CONDENSATE PERCENT Mexico Completion Date Test Method 3/29/2007 HISTORICAL FIELD TEST PORMATION GAS PERCENT MESAVERDE 1396 MCFD 93% 3 BOPD JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operatio APPROVED BY	м			RCVD APR16'07 DIL CONS. DIV.					
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