RCVD APR24'07

OIL CONS. DIV.

Submit 3 Copies To Appropriate District State of New Mexico DIST. Form C-103 March 4, 2004 Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-33933 **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM B-11017-61 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH State Com AF PROPOSALS.) 8. Well Number 1. Type of Well: #28M Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV/Basin Dakota 4. Well Location 2015 feet from the North line and 740 feet from the East line Unit Letter H: Section Township 29N R10W NMPM San Juan 36 Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5710' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** П COMMENCE DRILLING OPNS. **PLUG AND** П **CHANGE PLANS ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND X COMPLETION **CEMENT JOB OTHER** □ Completion Detail OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/3/07 RU to BWWL. Run CBL, GR, CCL, w/BWWL from wire line PBTD 6623' to surface. 7" shoe @ 3862'. TOC 5900'. RD BWWL. 3/8/07 Called Henry Villanueva (OCD) to obtain permission to squeeze. Cement thru 7" shoe @ 3861' is not very good past 5700'. Plan to shoot 3 holes @ 4768' & squeeze 150sx Type III Neat. Henry Villanueva gave verbal approval. 3/21/07 MIRU BWWL. RIH w/ 41/2" Weatherford CFP & 3 1/8" SF 120* PP guns w/Titan PPF-3112-321T Charges w/.34" Dia. Holes Set CBP @ 4700' WLM and Perf the MV squeeze holes. RIH w/squeeze gun- perf 3 holes @ 4680'. RU cement. Pumped 300 sx(416 cf-74 bbls) Type III Cement. Dropped plug & displaced w/74 bbls 2% KCL. RD, WOC. Run CBL to determine actual cement height. 3/16/07 Pressure test 4 1/2" casing to 4100 #/15 min. Test OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. Tucy & Menior SIGNATURE~ TITLE Regulatory Technician DATE Type or print name Tracey N. Monroe E-mail address: Tracey. N. Monroe@conocophillips.com Telephone No. 505-326-9752 (This space for State use) TIPELEUTY OIL & GAS INSPECTOR, DIST. 43 Manueva DATE 4/21/06 APPPROVED BY Conditions of approval, if any: