

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-33933
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11017-61

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name RCVD APR24'07 OIL CONS. DIV. DIST. 3 State Com AF
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER _____	

2. Name of Operator ConocoPhillips	8. Well No. 28M
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco MV/Basin Dakota

4. Well Location Unit Letter H 2015 Feet From The North Line and 740 Feet From The East Line Section 36 Township 29N Range 10W NMPM San Juan County
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10. Date Spudded 2/18/07	11. Date T.D. Reached 2/27/07	12. Date Compl. (Ready to Prod.) 4/17/07	13. Elevations (DF&RKB, RT, GR, etc.) 5710' GL	14. Elev. Casinghead
15. Total Depth 6627'	16. Plug Back T.D. 6623'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6410' - 6610'			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	277'	12-1/4"	261 sx (386 cf)	20 bbls
7"	20# J 55	3862'	8-3/4"	615 sx (1260 cf)	40 bbls
4-1/2"	10.5# J-55	6624'	6-1/4"	203 sx (657 cf)	TOC @ 5900'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6508'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
@1SPF 6410' - 6454' = 70 holes @ 2SPF 6468' - 6610' = 9 holes Total holes = 79	DEPTH INTERVAL 6410' - 6610' AMOUNT AND KIND MATERIAL USED 10 bbls 15% HCL Acid, pumped 30000 gal slickwater pad, pumped approx 40000# 20/40 TLC Sand.

28. PRODUCTION							
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 4/17/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 19.33 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 330#	Casing Pressure SI 440#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 464 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This will be a Blanco MesaVerde/ Basin Dakota well DHC #2470AZ.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Tracey N. Monroe</i>	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 4/23/07

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Ojo Alamo	820'	1050'	White, cr-gr ss.	Ojo Alamo	820'
Kirtland	1050'	1519'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1050'
Fruitland	1519'	2014'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1519'
Pictured Cliffs	2014'	2190'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2014'
Lewis	2190'	2988'	Shale w/siltstone stringers	Lewis	2190'
Huerfanito Bentonite	2988'	3676'	White, waxy chalky bentonite	Huerfanito Bent.	2988'
Chacra	3676'	3710'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3676'
Mesa Verde	3710'	4309'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3710'
Menefee	4309'	4694'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4309'
Point Lookout	4694'	5508'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4694'
Mancos	5508'	6284'	Dark gry carb sh.	Mancos	5508'
Gallup	6284'	6349'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6284'
La Ventana	6349'	6406'	Wt to lt buff to med grn sl carb bent Highly calc gry sh w/thin lmst.	La Ventana	6349'
Greenhorn	6406'		Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	6406'
Graneros			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	
Dakota				Dakota	