

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

NMSF 078089

6. If Indian, Allottee or Tribe Name

2007 APR 3 PM 12:23

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

Hancock Federal # 6E

9. API Well No.

30-045-34102

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other set
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon production casing
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

04/07/07 TD:6620' PBTD:6579' Drill 7.875" hole to 6620'. Run 156 jts. 4.50" 11.6# J-55 LT&C casing, set @ 6620'. RU Halliburton. Cement 1st stage with 550 sks 65/35 Type V poz, 4% gel, 10#/sk gilsonite, 1/8#/sk flocele tailed by 200 sks 50/50 Type V poz, 1% gel, 5#/sk gilsonite, 1/8#/sk flocele, 0.6% Halad-9, 0.10% CFR-3 ((1322 cu.ft.) Plugged down @ 9:00 pm on 04/07/07. Open stage tool. Circulate 70 bbls cement to surface. Circulate between stages. Cement 2nd stage with 450 sks 65/35 Type V poz, 4% gel, 10#/sk gilsonite, 1/8#/sk flocele tailed by 100 sks 50/50 Types V poz, 1% gel, 5#/sk gilsonite, 1/8#/sk flocele, 0.6% Halad-9, 0.10% CFR-3 (999 cu.ft.) Plug down @ 2:30 am on 04/08/07. Circulate 30 bbls cement to surface. RD Halliburton. ND BOP. Release rig. Will test production casing during completion.

ACCEPTED FOR RECORD

APR 10 2007

FARMINGTON FIELD OFFICE

T. Sayers

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date

04/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD