

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FSL & 880' FWL, NW SW, Sec. 8-26N-7W

5. Lease Serial No.

SF-079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MLK 12

9. API Well No.

30-039-06574

10. Field and Pool, or Exploratory Area

South Blanco

11. County or Parish, State

Rio Arriba. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to plug and abandon the MKL 12 per the attached procedure.

RCVD APR26'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 4/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 24 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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Plug & Abandon Procedure
MKL 12
1,760' FSL & 880' FWL, Sec. 8, T-26-N, R-7-W
Rio Arriba County, New Mexico
API# 30-039-06574, D.F. Elev.: 6,103'

1. Obtain verbal approval from the New Mexico Oil Conservation Division District 3 in Aztec, New Mexico at (505) 334-6178 and Steve Mason w/ BLM in Farmington, New Mexico at (505) 599-8900 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tubing and casing. MIRU WOR. Set tank for displacement and lay lines. **All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl.** ND wellhead. NU and test BOPE.
3. POOH standing back 2-3/8" production tubing. PU & GIH w/ 5-1/2" cement retainer, **set 5-1/2" cmt. ret. @ 1,250'**. EIR down tbg. Sting out & circ. hole w/ 10# brine as noted above. Sting back into cmt. ret.
4. RU cementing equipment (all cement to be Type III, 14.8 ppg, 1.32 cu.ft./sx), mix and squeeze **45 sx. cmt.** below cmt. ret. Sting out and cap cmt. ret. w/ **35 sx. cmt.** To spot a 250' cement plug on top of cmt. ret. Pull tbg. above cement plug, reverse circulate to clean tbg. POOH laying down to 400'.
5. Mix and pump **25 sx. cmt.** to spot a balanced plug from 200' to 400'. POOH LD 2-3/8" tbg.
6. RU wireline unit. GIH w/ 3-1/8" csg. gun and perf. 4 squeeze holes @ 143' (50' below 10-3/4" casing shoe). RD wireline unit
7. EIR and break circulation around backside. Mix and pump **60 sx. cmt.** Circ. cmt. to surface up backside and leave 5-1/2" csg. full of cmt.
8. RDMO cementing equipment and WOR.
9. Cut off casing 3' BGL, top off casing if necessary, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico requirements.

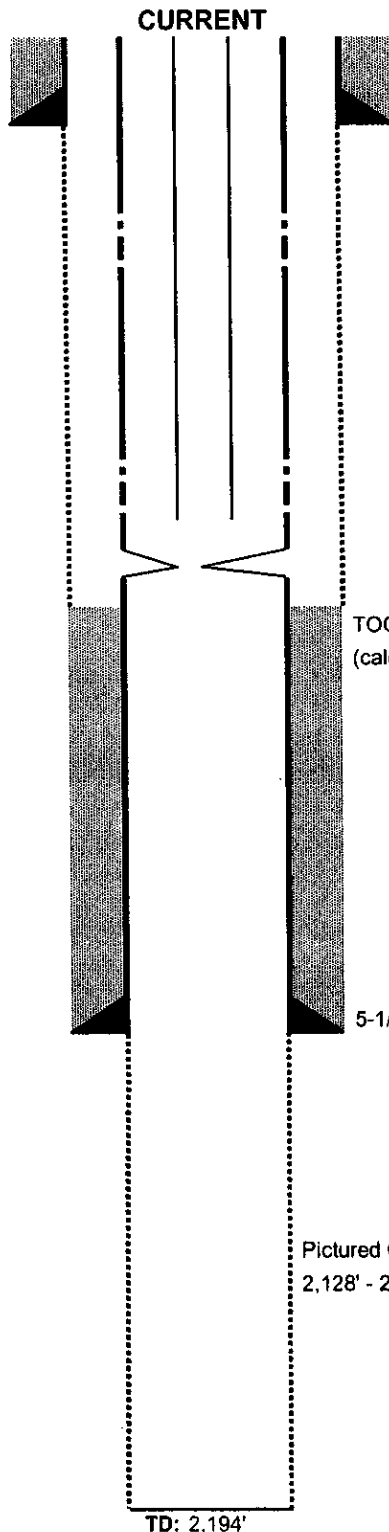
MKL
4/18/07

Dominion Exploration & Production

WELL: MKL 12
 COUNTY: Rio Arriba
 STATE: NM
 API #: 30-039-06574
 TD: 2,194'

SPUD DATE: 6/29/1952
 RR DATE:
 COMP DATE: 7/27/1952
 DEPI WI: 54%
 PBD: 2,194'

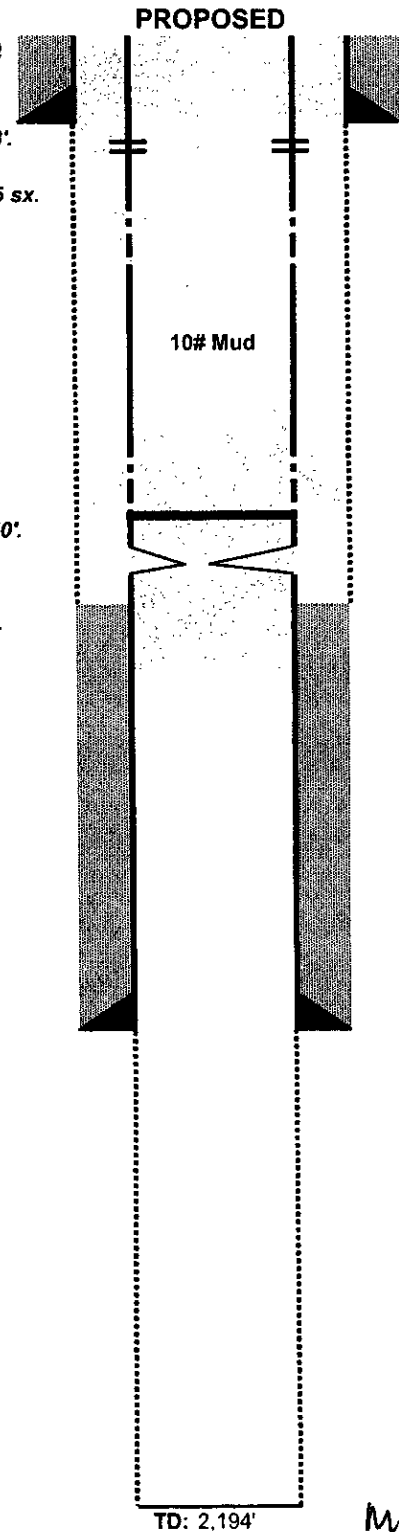
LEASE: 402021.001
 FIELD: South Blanco
 LOCATION: Sec. 8, T-26-N, R-7-W
 FORMATION: Pictured Cliffs
 ELEVATION: 6,093' GL



Plug # 3: Perf. 4 sqz. holes @ 143'. Circ. cmt. around back-side w/ 60 sx. leaving csg. and annulus full. Plug 0' - 143'.

Plug # 2: Spot 200' plug w/ 25 sx. from 200' to 400'. Cmt. Type III @ 14.8 ppg.

Plug # 1: Set cmt. ret. @ 1,250'. Sqz. below ret. w/ 45 sx. cmt. Cap ret. w/ 35 sx. cmt. 600' plug from 1,000' to 1,600'. Cmt. Type III @ 14.8 ppg.



Dominion Exploration & Production

WELL: MKL 12 **SPUD DATE:** 6/29/1952 **LEASE:** 402021.001
COUNTY: Rio Arriba **RR DATE:** **FIELD:** South Blanco
STATE: NM **COMP DATE:** 7/27/1952 **LOCATION:** Sec. 8, T-26-N, R-7-W
API #: 30-039-06574 **DEPI WI:** 54% **FORMATION:** Pictured Cliffs
TD: 2,194' **PBTD:** 2,194' **ELEVATION:** 6,093' GL

10-3/4" @ 93', cmt. w/ 90 sx.

4/5/07: Sqz'd csg. leak 270'-286' w/ 25 sx., 4/10/07: Sqz'd csg. leak 325'-337' w/ 47 sx.

CASING RECORD

SURFACE

O.D.	WT./FT.	GRADE	TOP	BTM	SX CMT.	TOP CMT.
10-3/4"	N/A	N/A	Surf	93'	90	Surf. (calc.)

PRODUCTION

O.D.	WT./FT.	GRADE	TOP	BTM	SX CMT.	TOP CMT.
5-1/2"	N/A	N/A	Surf	2,128'	178	1400' (calc.)

4/5/07: Sqz'd csg. leak 1,050'-1,160' w/ 80 sx.

Found suspected collapsed csg. @ 1,272'

TUBING RECORD

O.D.	WT./FT.	GRADE	BTM	NO. JTS.
2-3/8"	N/A	N/A	1,183'	

TOC est. @ 1,400' (calc. w/ 60% fill up)

OPEN HOLE INTERVAL

DATE	TOP	BOTTOM	STATUS
07/22/52	2,128'	2,194'	Pictured Cliffs - Open

5-1/2" @ 2,128', cmt. w/ 178 sx.

WELL HISTORY

06/29/52 Spud Well
06/30/52 Set 10-3/4" csg. @ 93' & cmt. w/ 90 sx.
07/16/52 Set 5-1/2" csg. @ 2,128' & cmt. w/ 178 sx.
07/22/52 Shot 120 qts. Nitrogen in open hole 2128' - 2194'.
No other records available.
04/04/07 Isolated csg. leaks @ 1,110'-1,160', 1,050'-1,098' & 270'-286'.
04/05/07 Sqz'd leaks 1,050'-1,160' w/ 80 sx. cmt. (Type 3, 14.8 ppg, 1.32 yield).
 Sqz'd leaks 270'-286' w/ 25 sx. cmt. (Type 3, 14.8 ppg, 1.32 yield).
04/10/07 Isolated csg. leaks @ 325'-337'. Sqz'd w/ 47 sx. cmt. (same Type 3).
04/12/07 Attempted to cleanout wellbore. Found suspected csg. collapse @ 1,272'.

Pictured Cliffs Open Hole 2,128' - 2,194'

TD: 2,194'