

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED TOC 2ND STAGE

RCUD APR24'07
OIL CONS. DIV.

Sundry Notices and Reports on Wells

2007 APR 19 10:33:32

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf Unit D (NWNW), 1220' FNL & 880' FWL, Sec. 17, T29N, R6W, NMPM
Bott Unit D (NWNW), 500' FNL & 400' FWL, Sec. 17, T29N, R6W, NMPM

5. Lease Number
SP-078426
6. If Indian, All or
Tribe Name
210 FARMINGTON NM
7. Unit Agreement Name

8. San Juan 29-6 Unit
Well Name & Number

9. SJ 29-6 Unit #4B
API Well No.

30-039-30127

10. Field and Pool

Blanco Mesa Verde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

13. Describe Proposed or Completed Operations

3/29/07 MIRU Aztec 673. NU BOP. PT 9 5/8" casing to 600# 30/min - good test. RIH w/8 3/4" bit, tag cement @ 237'. D/O cement & ahead to 3780' intermediate. Circ hole. RIH w/86 jts 7" 23# L-80 LT & C casing set @ 3763'. Stage tool @ 2886'. RU to cement. 4/9/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. 1st Stage- Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flakes, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 55 sx(117cf-21bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90 sx(124cf-22bbl) Type III Cement w/1%CaCl, .25 #/sx Cello-flake, & .2% FL-52. Dropped plug & displaced w/50 bbls FW. Plug down @ 10:51 hrs 4-9-07. Opened stage tool w/1950#. Circ 25 bbls cement to surface. Circ. 2nd Stage- pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cementw/3% CaCl, .25 #/sx Cello-flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Pumped 402 sx(856cf-152bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, .5 #/sx LCM-1, .4% FL-52, & .4% SMS. Dropped plug & displaced w/113 bbls H2O. Close stage tool w/2675# held ok @ 16:00 Hrs 4-9-07. Circ 30 bbls cement to surface.

4/9/07 PT casing to 1500# - good test. RIH w/6 1/4" bit. D/O cement & stage tool. Drilled ahead to 5865'(TD). TD reached on 4/11/07. Circ hole. RIH w/140 jts 4 1/2" 11.6# L-80 ST & C casing set @ 5858'. RU to cement. 4/12/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls FW. Lead- Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, & 6.52 #/sx LCM-1. Tail- Pumped 151 sx(299cf-53bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52, & 6.25 #/sx LCM-1. Dropped Plug & displaced w/91 bbls FW. Bumped plug to 1365# 4/13/07 @ 01:30 hrs. RD. RR @ 07:30 hrs 4/13/07. PT will be conducted by completion rig. PT and TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/19/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date _____ FILED FOR RECORD

APR 20 2007
FARMINGTON FIELD OFFICE
J. Solvers