| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 | |
|---|------------------------------------|---------------------------|--|-----------------------------------|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II | Energy, Minerals and Na | atural Resources | WELL API 1 | May 27, 2004 NO. 30-045-33548 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | | STATE X FEE | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. E-503-13 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Na | me or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 8. Well Number 2A | |
| 1. Type of Well: Oil Well Gas Well X Other | | | | |
| 2. Name of Operator ConocoPhillips Company | | | 9. OGRID Number 217817 | |
| 3. Address of Operator PO BOX 4289 | | | 10. Pool name or Wildcat | |
| Farmington, NM 87499 | | | Blanco Mesaverde/Basin Dakota | |
| 4. Well Location Unit Letter H: 1940 feet from the NORTH line and 735 feet from the EAST line | | | | |
| Section 32 | | Range 7W | NMPM | CountySAN JUAN |
| 建筑 "老" 老张 "幸" "有 | 11. Elevation (Show whether L | | | 4H-r |
| | 6642 | | [K' | |
| Pit or Below-grade Tank Application of type Depth to Groundw | <u></u> | h water well - Diet | ance from nearos | t surface water |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| NOTICE OF IN | PLUG AND ABANDON | SUB: | | HEPORT OF: ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | CHANGE PLANS | | | RCVDAPR24'07□ |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | r JOB [| □ OĬĹ CÔNS. DĬŲ. |
| OTHER: | П | OTHER:Casing Re | eport | DIST. 3 💢 |
| 13. Describe proposed or comp | leted operations. (Clearly state a | ll pertinent details, and | l give pertinen | t dates, including estimated date |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |
| 03/08/07 Drill 8 3/4" hole to intermediate TD @ 3785'. Circ hole. TOOH RIH w/93 jnts 7", 20#, J-55 csg & set @ 3776'. While | | | | |
| cementing the 7" casing the plug left the head early and was followed by the cement. The drill pipe was run to circulate out the 7" csg; | | | | |
| then the casing shoe was drilled out. This backed off the casing @ 3570' and it fell 10'. Casing Inspection log run 3/14/07. A CR was | | | | |
| set @3559' and 240 sx (304 cf - 54 bbl) 50/50 POZ Mtn G cmt w/2% Gel, 0.5% Halad 344. was pumped to fill the shoe and annulus. Displaced w/23.4 bbl wtr. WOC. PT would not hold. Ran CBL 3/22/07. TOC @ 3268'. TIH w/packer and isolate leak @ 3236'. | | | | |
| TOH w/packer. Pump 50 sx (57.3 cf - 10.2 bbl) 50/50 POZ MTN G cmt w/2% Gel, 0.5 Halad 344 F/3280'-T/3073'. Displaced | | | | |
| w/18.5 bbl wtr. Shut pipe rams and squeeze 3.5 bbl (19.6 cf) cmt. WOC. PTcsg 500# - good test. To islolate zones, the 7" casing was perf'd @ 3080'. Pumped 60 sx (708 cf - 12.6 bbl) MTN G cmt w/4% Halad 344. Displaced w/17 bbl wtr. Shut pipe rams and | | | | |
| squeezed 6.25 bbl (35 cf) cmt. Unable to get good PT. Pump 60 sx (78.7 cf - 14 bbl) Type III Neat cmt . Squeezed .70 bbl cmt. | | | | |
| WOC. PT csg 500#/30 min - ok. DO cmt F/2946' T/3130'. PT csg to 504#/30min- ok. DO cmt F/3144' T/3300', PT csg to 540#/33 min - ok. Washed out to CR. Set whipstock on CR @ 3559' and cut window from 3547' to 3555'. Drilled 6.25" hole to TD @ 7438' | | | | |
| on 4/8/07. Drill pipe became stuck. Left fish in hole from 5290' - 7414'. Wait on orders/approvals. | | | | |
| Decided to temporarily abandon well, move off and return at later date with P&A rig. (Subsequent notice of t/a work will follow on separate sundry). | | | | |
| Henry Villanueva and Steve Hayden were consulted during above operations and gave verbal approvals to proceed. | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | | | |
| SIGNATURE Junt Fax | TITLE! | Regulatory Specialist | | DATE <u>04/19/2007</u> |
| Type or print name Juanita Farrell | E-mail | address:juanita.r.farre | ll@conocophil | lipFedepthone No. (505)326-9597 |
| APPROVED BY: APPROVED BY: | nueva TITLE | PUTY OIL & GAS INSPI | ector, dist. d | APR 2 4 2007 |
| Conditions of Approval (if any): | • | | b . | |
| | | | \$ | |