

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF 078566A			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. INDIAN, ALLOTTEE OR TRIBAL NAME 207 APR 23 PM 3:07			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME Florance			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. 210 FARMINGTON NM 1N			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW) 665' FNL, 2615' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33902 - 00C1			
14. PERMIT NO. 23T-2643 DATE ISSUED				12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 1/19/07		16. DATE T.D. REACHED 1/27/07		17. DATE COMPL. (Ready to prod.) 4/2/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5855' KB 5871'	
20. TOTAL DEPTH, MD & TVD 6863'		21. PLUG, BACK T.D., MD & TVD 6846'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6633' - 6818'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole CBL/GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		205'		13 1/2"	
7"		20# J-55		2589'		8 3/4"	
4 1/2"		10.5# J-55		6857'		8 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 216 sx (251cf)		1 bbls					
surface; 465sx (924 cf)		65 bbls					
TOC @ 1660' 488 sx (636cf)							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		6748'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6748'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@2SPF 6698' - 6818' = 88 holes @1SPF 6633' - 6678' = 12 holes Total holes = 80				6633' - 6818' Pumped 420 gal 15% HCl Acid, Frac w/Slickwater @ 30 to 55.6 B/M w/43544# 20/40 TLC Sand. Ran 102 bbls fluid flush.			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				SI	
DATE OF TEST 3/29/07		HOURS TESTED 1		CHOKE SIZE 1/2		PROD'N FOR TEST PERIOD 5.12 mcf	
FLOW. TUBING PRESS. 130#		CASING PRESSURE		CALCULATED 24-HOUR RATE 123 mcf/d		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a MesaVerde/Dakota well being commingled under DHC #2463.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Mary A. Munoz TITLE **Regulatory Technician** DATE **4/23/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

APR 25 2007
FARMINGTON FIELD OFFICE
T. Salazar

Ojo Alamo	1431'	1544'	White, cr-gr ss.	Ojo Alamo	1431'
Kirtland	1544'	1897'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1544'
Fruitland	1897'	2363'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1897'
Pictured Cliffs	2363'	2481'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2363'
Lewis	2481'	'	Shale w/siltstone stringers	Lewis	2481'
Huerfanito Bentonite	'	'	White, waxy chalky bentonite	Huerfanito Bent.	'
Chacra	3287'	4012'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3287'
Mesa Verde	4012'	4091'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4012'
Menefee	4091'	4582'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4091'
Point Lookout	4582'	4968'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4582'
Mancos	4968'	5760'	Dark gry carb sh.	Mancos	4968'
Gallup	5760'	6513'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5760'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6513'
Greenhorn	6513'	6573'	Highly calc gry sh w/thin lmst.	Graneros	6573'
Graneros	6573'	6631'	Dk gry shale, fossil & carb w/pyrite incl. to Dk gry foss carb sl calc sl silty	Dakota	6631'
Dakota	6631'		ss w/pyrite incl thin sh bands clay & shale breaks		