

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit F (SENW) 1342' FNL, 1824' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF 078716A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Jacinto NM

7. UNIT AGREEMENT NAME
Basin Dakota/Blanco MesaVerde

8. FARM OR LEASE NAME, WELL NO.
San Jacinto NM

9. API WELL NO.
30-045-33920 0002

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.20 T29N R10W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **2/17/07**

16. DATE T.D. REACHED **2/26/07**

17. DATE COMPL. (Ready to prod.) **4/13/07**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5610' KB 5626'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6484'**

21. PLUG, BACK T.D., MD & TVD **6480'**

22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco MesaVerde 4424' - 3835'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	243'	13 1/2"	surface; 244 sx (309 cf)	10 bbls
7" J-55	20#	3749'	8 3/4"	surface; 549sx (1103 cf)	60 bbls
4 1/2" J-55	10.5#	6483'	6 1/4"	TOC 3870'; 210sx (416 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6311'	

31. PERFORATION RECORD (Interval, size and number)
@1SPF
PLO 3835' - 4424' - 3835'
Total Holes = 29

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3835' - 4424'
10 bbls 15% HCL. Frac w/1367 bbls slickwater, 60 Q
Foam, & 130000# 20/40 Brady Sand. 1538 SCF N2
RCVD MAY 2 07
OIL CONS. DIV.
DIST 3

33. PRODUCTION

DATE FIRST PRODUCTION **SI**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/11/07	1	32/64"			50.54 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
	280#			1213 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MVDK well being DHC per order # 2440AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Technician* TITLE **Regulatory Technician** DATE **4/17/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
APR 23 2007
FARMINGTON FIELD OFFICE
Sum

Ojo Alamo		895'	White, cr-gr ss.	Ojo Alamo	
Kirtland	895'	1389'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	895'
Fruitland	1389'	1883'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1389'
Pictured Cliffs	1883'	2066'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1883'
Lewis	2066'		Shale w/siltstone stringers	Lewis	2066'
Huerfanito Bentonite		2873'	White, waxy chalky bentonite	Huerfanito Bent.	
Chacra	2873'	3443'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2873'
Mesa Verde	3443'	3571'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3443'
Menefee	3571'	4169'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3571'
Point Lookout	4169'	4579'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4169'
Mancos	4579'	5409'	Dark gry carb sh.	Mancos	4579'
Gallup	5409'	6171'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5409'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6171'
Greenhorn	6171'	6232'	Highly calc gry sh w/thin lmst.	Graneros	6232'
Graneros	6232'	6288'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6288'
Dakota	6288'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		