| Form 3160-5 April 2004) | UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MA | FORM APPROVED OM B No. 1004-0 1015 T. 3 Expires: March 31,2005 T. 3 | | |
|--|---|--|--|---|
| Do not use | Y NOTICES AND RE this form for proposals well. Use Form 3160-3 | to drill or to re-e | enter an | CE 070073 |
| 1. Type of Well | RIPLICATE- Other ins | tructions on rever | | |
| Oil Well Gas Well Other 2. Name of Operator Devon Energy Production Company, L.P., Attn: Melisa Castro | | | | 8. Well Name and No. NEBU 340M 9. API Well No. |
| 3a Address 20 N. Broadway, Oklahoma City, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description | | 3b. Phone No. (include area code) 405-552-7917 | | 30-045-33977 10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde |
| SL - 1,905' FSL & 1,870' FEL, NW SE, Unit J, Sec. 31, T31N, R7W BHL - Same | | | | 11. County or Parish, State San Juan, NM |
| 12. CHECK | APPROPRIATE BOX(ES) T | O INDICATE NATUR | E OF NOTICE, R | EPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Notice of Intent Subsequent Report Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Production (Statement of Statement of Statem | Well Integrity Other |
| If the proposal is to deepen d Attach the Bond under which following completion of the | irectionally or recomplete horizonts in the work will be performed or pro involved operations. If the operation | ally, give subsurface location wide the Bond No. on file won results in a multiple comp | ns and measured and true with BLM/BIA. Require eletion or recompletion in | ny proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once |

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company submits the following production information for the above named well. The gas delivery date is 4/10/07 with a tubing pressure of 2523 psi, the casing pressure is 428 psi, and a gas rate of 1950 MCF.

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | 1 | | | |
|--|--|--|--|--|
| Melisa Castro | Title Senior Staff Operations Technacia CEPTED FOR RECOR | | | |
| Signature A | Date (1-4/2-07 | | | |
| THIS SPACE FOR FEDERAL | LOR STATE OFFICE USE | | | |
| Approved by | Title FARMINGTON DISTRICT OFFICE | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon. | ant or | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any | y person knowingly and willfully to make to any department or agency of the United | | | |

(Instructions on page 2)

