

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM ED
8. Well Number #1R
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6056'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RCOD APR 26 '07
OIL CONSERV. DIV.

DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SET & PT SURF CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. drilled 7-7/8" hole to 7306' (TD) on 4/8/07. Set 5-1/2", 15.5#, J-55 casing @ 7294' on 4/10/07. Cmt'd 1st stage w/310 sx Prem Lite cmt w/1/2 pps Celloflakes, 0.2% Cement Disp, 0.5% FL-52, 2 pps Phenoseal & 2% KCl (12.5 ppg & 2.02 cuft/sx) f/b 150 sx Type III cmt w/1/4 pps Celloflakes, 0.3% Cement Disp, 0.2% FL-52 & 2 pps Phenoseal (14.2 ppg & 1.48 cuft/sx). Circ 18 bbl cmt to surf. Cmt'd 2nd stage w/490 sx Type III cmt w/8% Bentonite, 1/4 pps Celloflakes & 2 pps Phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 175 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 40 bbls cmt to surface.

****Production casing will be tested upon completion.****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 4/18/07
E-mail address: lorri_bingham@ctoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

DEPUTY OIL & GAS INSPECTOR, DIST. 3

For State Use Only

APPROVED BY *H. Villanueva* TITLE _____ DATE APR 26 2007

Conditions of Approval, if any:

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