Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

by Lease	Serial	No
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8	ndian, Allottée og Tribe	Name
9	1/25	

SUNDRY	NOTICES	AND	REPORTS	ON	MELLS &	
SUNDRY o not use thi	s form for	propo	sals to drill	or t	o re-entera	r

D abandoned well. Lise Form 3160-3 (APD) for such proposals

		חום 27	ONS. DIV. DIST. 3] 3 /	
SUBMIT IN TRIPLICATE -	Other instruction	s on reverse side	10		A/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc.			13131	8. Well Name : OH RANDEL	14 #1E
3a. Address 2700 Farmington Ave., Bldg. K. Ste	1 Farmington.	3b. Phone No. (include ar 505-324-1.090	ea code)	30-045-340	,
4. Location of Well (Footage, Sec., T., R., M., or Survey 1665' FSL & 800' FWL SEC 14M-T26N-R	Description)			BASIN DAKO	Parish, State
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INI		PE OF ACTION	ORI, OR OTI	HER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te ly Abandon	Water Shut-Off Well Integrity Other SOURFIE PERFS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Ran CBL on 4/23/07 fund 700 5360:

XTO Energy Inc. proposes to squeeze the perfs on this well as follows:

- 1. MIRU WL. RIH & set a 5-1/2" CEP @ 5320' (casing collars @ 5294' & 5338'). Blow down well. Load casing with 2% KCl water. Pressure test CBP to 2500 psig. Release pressure.
- 2. Perf squeeze holes with a 3-1/8" csg gum with 4 JSPF (Owen HSC-3125-369, 15 gm charges, 0.48" dia., 11.20" penetration, 4 holes). POH with csg gum. RDMO WL truck.
- Perf@ 5300' 3. MIRU PU. Blow well down and kill well with 2% KCl water.
- 4. ND WH. NU and pressure test BOP.
- 5. TIH with CICR & 2-3/8" tubing to surface. Land CICR @ +/- 5225'.
- 6. Squeeze casing with 660 sacks (50% excess to surface) of Premium Lite FM cement with 5 pps LCM-1, 2% CaCl2, 0.4% FL-52A, and 0.25 Celloflake (mixed @ 12.1 ppg & 2.11 cuft/sx). Flushed with 890 gallons of 2% KCl. Contact BIM/NMOCD prior to cementing operations.
- 7. Allow cement to set for at least 24 hours.

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
LORRI D. BINGHAM	REGULATORY COMPLIANCE TECH			
The Finglam	Date 4/26/07			
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE			
Approved by Original Signed: Stephen Mason	Title	Date APR 2-7 2007		
Conditions of approval, if any, are attached. Approval of this notice does not sertify that the applicant holds legal or equitable title to those rights in the supplicit would entitle the applicant to conduct operations thereon	warrant or Office bject lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.