Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-34144
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3707-5
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Northeast Blanco Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 346
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P., Attn: Melisa Castro			6137
3. Address of Operator			10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102			Basin Dakota
4. Well Location			
Unit Letter P : 1,240 feet from the South line and 1,205 feet from the East line			
Section 36 Township 31N Range 8W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,414'			
Pit or Below-grade Tank Application .			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUB			<u> </u>
TEMPORARILY ABANDON			
· —	MULTIPLE COMPL	CASING/CEMEN	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Drilled 6 1/4" hole to 8,182' on 4/6/07, set 193 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,179'. Cemented w/485 sx (127 bbls) 50/50 POZ			
"B" w/3% Gel, .4% Halad 9, .1% HR-5, .1% CFR3, 5 ppsx Gilsonite & ¼ ppsx Flocele. No cement to surface, top of cement is at 1,300"			
per CBL. Tested casing to 1500 psi. 7" Set at 3749			
	, 30 m 3.	, ,	
			RCVD APR19'07
			OIL CONS. DIV.
			DIST. 3
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲			
SIGNATURE MAL	TITLE _	Senior Staff Opera	ations Technician DATE 4-16-07
The control of the Co			
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917			
For State Use Only		MITUIT USE & BAST	INSPECTOR, DIST.
APPROVED BY: How Villa Conditions of Approval (if any):	nueva TITLE		DATE 4/27/07
Conditions of Approval (it any):			