UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RCVD APR26'07 OIL CONS. DIV.

DIST. 3

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2. Name of Operator Hart Oil & Gas, Inc. 8. Well Name & Number Navajo B #2 P.O. Box 385, Rangely, CO 81648 (970)629-1116 P.O. Box 385, Rangely, CO 81648 (970)629-1116 2310' FSL & 330' FEL, Section 15, T-32-N, R-18-W, 11. County & State San Juan County, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent X Abandonment Recompletion New Construction Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Hart Oil & Gas, Inc, proposes to P&A the referenced well as follows: 12. CP Plug #1 (Gallup perforations and top, 1562' - 1462'); TIH and set CR at 1562'. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then tag Plug #1 and spot additional cement if required. Mix and pump total '14 sxs Type Ill cement inside casing above CR to isolate the Gallup perforations and top. 16. Casing above CR to isolate the Gallup perforations and top. 17. Casing shoe, 80° - Surface): Perforate 3 HSC squeeze holes at 80°. Establish circulation to surface down the 4.5° casing and out bradenhead valve, circulate the BH annulus clean. Mix approximately 28 sxs cement and pump down the 4.5° casing to circulate good cement to the surface. Shut in well and WOC. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations. 14. I hereby certify that the foregoing is type and correct. Signed William F. Clark, Agent Title Agent for Hart Oil & Gas. Date APR 2 & 200			13.77.3.20.00	_	14-20-603-583
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7. Unit Agreement Name Address & Phone No. of Operator P.O. Box 385, Rangely, CO 81648 (970)629-1116 P.O. Box 385, Rangely, CO 81648 (970)629-1116 Docation of Well, Footage, Sec., T, R, M 2310' FSL & 330' FEL, Section 15, T-32-N, R-18-W, 11. County & State San Juan County, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent X Abandonment Recompletion Plugging Back Casing Repair Water Shut off Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations Hart Oil & Gas, Inc, proposes to P&A the referenced well as follows: 1266 Plug #1 (Gallup perforations and top, 1562' - 1462'); TIH and set CR at 1562'. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. It casing does not test, then tag Plug #1 and spot additional ecrent if required. Mix and pump total '14 sxs Type III ecrent inside casing above CR to isolate the Gallup perforations and top. 157 Plug #2 (7" casing shoe, 80' - Surface): Perforate 3 HSC squeeze holes at 80'. Establish circulation to surface down the 4.5' casing and out bradenhead valve, circulate the BH annulus clean. Mix approximately 26 sxs cement and pump down the 4.5' casing to circulate good cement to the surface. Shut in well and WOC. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations. APR 2 4 2007 APPROVED BY Original Stipned: Stephen Mason Title Date APR 2 4 2007 APPROVED BY Original Stipned: Stephen Mason Title	O.I.				Navaio Nation
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