

RCVD APR26'07

OIL CONS. DIV.

In Lieu of  
Form 3160  
(June 1990)UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENTDIST. 3  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-0787660

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT8. Well Name and No.  
ROSA UNIT #2749. API Well No.  
30-045-2796310. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
San Juan, NM

## SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
WILLIAMS PRODUCTION COMPANY3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-30464. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FNL & 2415' FEL, NW/4 NE/4 SEC 16-31N-06W

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

## TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Install PU

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-13-2007

Cancelled rig move due to weather &amp; road conditions, will move on Monday.

04-16-2007

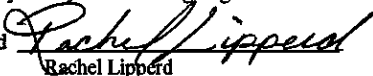
MIRU, csg press 250#, tbg press 75#, bleed down to FB tank, ND tree, NU BOPE, CO 2' of fill to PBD @ 3181', tally 2 3/8" tbg on TOOH, run standard valve in 1.81 F-nipple &amp; TIH to LT. Secure well &amp; SDON.

04-17-2007

SICP 475#, SITP 150#, BD to FB tank, press test tbg 1175# 15 min, good test, bleed off press, retrv std valve w/ sandline, TOH w/2 3/8" tbg, TIH w/ tapered prod string, WO DynaCoil, RU DynaCoil, band chem inj line to tbg, RD DynaCoil, @ 14:00 hr land tbg as follows top down: 1 jt 2 3/8" 4.7# J-55, 8' pup jt, 2 3/8" 4.7# J-55, 88 jts 2 3/8" 4.7# J-55, X-over 2 3/8" box X 2.063 IJ pin, 10 jts 2.063" 3.25# IJ tbg, 1.53" SN @ 3152', 2.063" 3.25# IJ mud anchor @ 3179', RD floor, ND BOPE, NU B-1 adapter &amp; pumping-T, RIT w/ pump &amp; rods, rod assy as follows top down: 1.25" X 16" P.R. X 1.5" X 8' liner, 3/4" X 6' pony, 104 - 3/4" rods, 8 - 1.25" sinker bars, 13 - 5/8" rods w/guides, 1.5" X 1.25" X 12' RWAC pump w/max stroke 82", 1" X 6' dip tube, seat pump &amp; test 500# 15 min, good test, bleed off press, secure well &amp; release rig to the Rosa #339.

14. I hereby certify that the foregoing is true and correct

Signed

  
Rachel LippardTitle Engineering TechDate April 18, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APR 25 2007

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 88

# **ROSA UNIT #274** **BASIN FRUITLAND COAL**

**Location:**

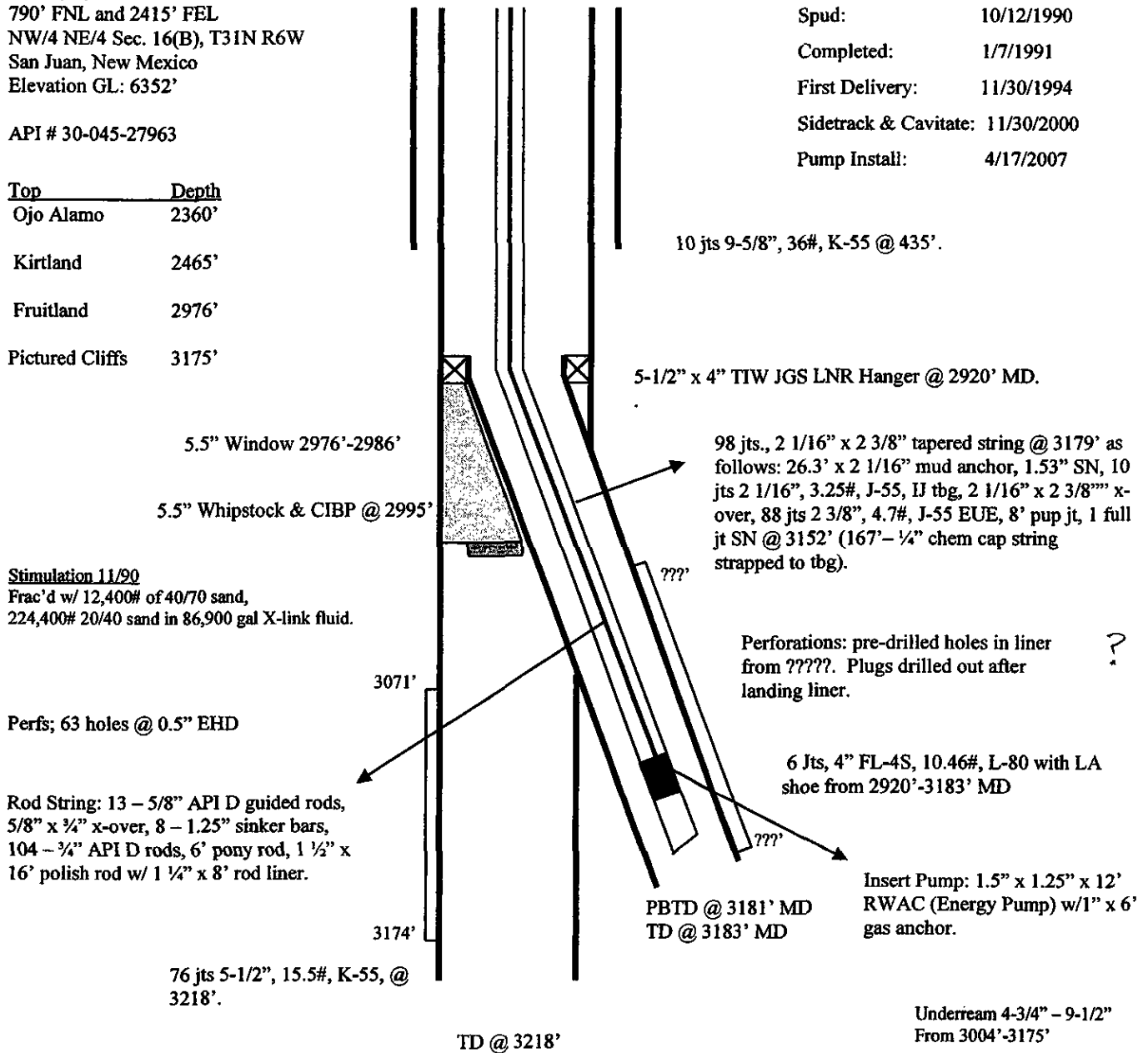
790' FNL and 2415' FEL  
NW/4 NE/4 Sec. 16(B), T31N R6W  
San Juan, New Mexico  
Elevation GL: 6352'

API # 30-045-27963

Top	Depth
Ojo Alamo	2360'
Kirtland	2465'
Fruitland	2976'
Pictured Cliffs	3175'

Pumping Unit  
Lufkin C114DA.48.14

Spud: 10/12/1990  
Completed: 1/7/1991  
First Delivery: 11/30/1994  
Sidetrack & Caviate: 11/30/2000  
Pump Install: 4/17/2007



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	320	380 cu. ft.	Surface
7-7/8"	5.5", 15.5#	750	1269 cu. ft.	Surface
4-3/4"	4", 10.46#	None	N.A.	N.A.