

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 26 '07

OIL CONS. DIV.

DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 APR 20

PM 1:52 Lease Designation and Serial No.
SF-078766

RECEIVED
BLM

210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2245' FNL & 855' FEL, SE/4 NE/4 SEC 17-T31N-R6W

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #276

9. API Well No.
30-045-27964

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Install PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-09-2007

Cancel rig move due to rain.

04-10-2007

Spot in equip, unable to raise derrick due to high winds, RU pump, pit, air equip, csg press 250#, tbg 75#, BD to tank, ND tree, NU BOPE, secure well & SDON.

04-11-2007

SICP 250#, BD to tank, CO 6.5' of fill to PBD @ 3170' w/ 12 bph mist, circ 2 hr, pump 2 - 3 bbl sweeps, bypass air, tally 2 3/8" tbg on TOOH, TIH w/ mud anchor, space out tbg, install subs, press test tbg 900# 15 min, good test, bleed off press, retrv std valve w/ sand line, pull 7 stds. Secure well & SDON.

04-12-2007

SICP 250#, SITP 100#, BD to FB tank, band chem inj line from 184' to surface. Land 2 3/8" 4.7# J-55 tbg, 1 jt, 26' pup jts, 97 jts, 1.78 F-nipple @ 3141', slotted MA w/ bull plug @ 3168', ND BOPE, NU B-1 adapter & pumping-T, RIT w/ pump & rods, 1.25" X 16' PR X 1.5" X 8' liner, 4' - 4' - 6' - 8' pony rods, 121 3/4" rods, 3 1.25" SB's, 2 X 1.25 RHAC pump w/ 70" stroke, 1" X 6' gas anchor, seat pump, test tbg 500# 15 min, good test, bleed off press, stroke pump w/ rig & press to 500#, bleed off press, set tag, hang rods on pump, RD pump, pit & FB tank. Prepare to move to the Rosa #274.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Tech

Date April 16, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APR 25 2007

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #276 FRUITLAND COAL

Spud date : 7/29/90
Completion date: 1/14/91
1st Delivery: 11/30/94
Pump Install: 4/12/2007

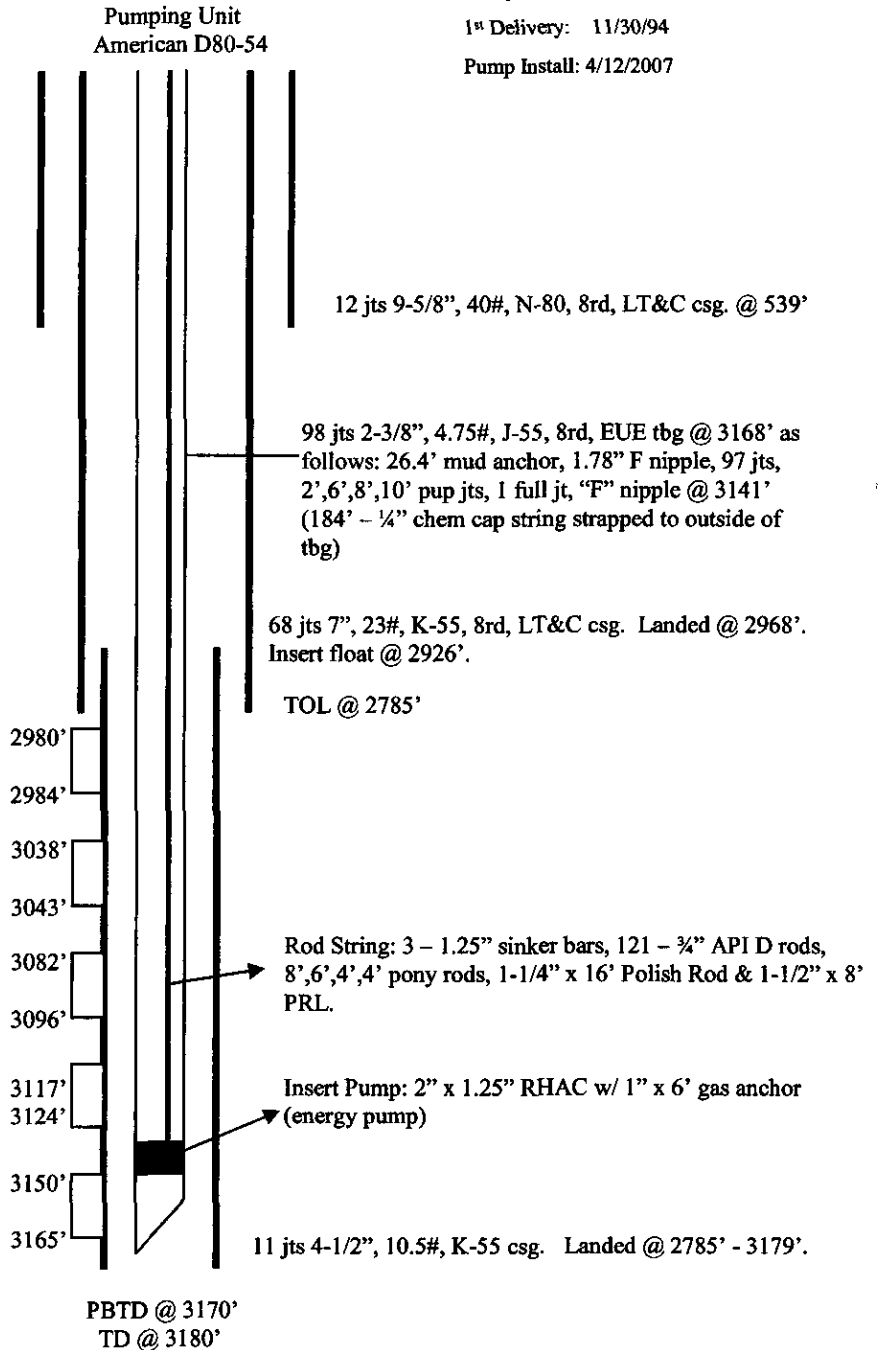
Location:
2245' FNL and 855' FEL
SE/4 NE/4 Sec 17H, T31N R6W
San Juan, New Mexico
Elevation: 6326' GR

API #: 30-045-27964

Top	Depth
Ojo Alamo	2315'
Kirtland	2448'
Fruitland	2980'

Perfs: 86 holes @ 0.38" EHD

Stimulation: Spot 500 gal 7.5% acid and
Frac w/ 16000# 40/70 Brady & 155280#
20/40 Brady in 128917 gal linear gel.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 40#	400sx	472 cu. ft.	surface
8-3/4"	7", 23#	485 sx	984 cu. ft.	surface
6-1/4"	4-1/2", 10.5#	50 sx	73 cu ft	TOL