Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2001

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM-09867A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				787 198 20 Pil 1: 57 7. If Unit or CA/Agreement, Name and/or No RECEIVED 8. Well Name and Noville GTON NH LAINT FC #4			
						XTO Energy Inc.	
3a. Address 3b. Phone No. (include area code)				9. API Well No. 30-045-34035			
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN FRUITIJ			
2090' FNL & 860' FWL SEC 6F-T30N-R13W				NSL-55/4			
				11. County or Parish, State			
		<u> </u>		SAN JUAN	NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REP	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION		· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
<u>—</u>	Alter Casing Fracture Treat Reclamati			ion Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplet	e X	Other SPUD, TD		
			= :		Other _ SPUD, ID_		
Final Abandonment Notice	Change Plans	Plug and Abandon		ly Abandon			
	Convert to Injection Plug Back Water Dis			posal			
testing has been completed. Final Abandonment determined that the final site is ready for final inspection. XTO Energy Inc. spudded 12-1/4" I 239' on 4/11/07. Chitch w/150 sx 14/12/07. Circ 12 bbls cmt to surprilling ahead Drilled 7-7/8" hole to 1800' (TD) cmtd w/139 sx Prem Lite cmt w/2% (12.5 ppg & 2 cuft/sx) f/b 2% Caccuft/sx). Circ 11 bbls cmt to surprince the surprince of the context of the conte	ccion.) hole on 4/11/07 & Type V cmt w/2% C rf. PT surf casi on 4/14/07. Se CaCl2, 0.2% CD-3 Cl2, 0.2% CD-32, urf.	drilled to 245'. aCl2 & 1/4 pps Ceng to 1500# f/30 t 5-1/2", 15.5#, 2, 1/4 pps Celloflak	Set 8-5/8' lloflakes (1 min. Tstd (J-55, LT&C (lakes, 0.5%	7, 24#, J-55, L5.3 ppg & 1.1 DK. RCVD DIL (Dil (Casing @ 1798)	ST&C casing @ .8 cuft/sx) on APR24'07 CONS. DIV. PIST. 3 on 4/15/07 & .9 Phenoseal .6 1.49 PRECOND		
14. I hereby certify that the foregoing is true and correct		Title			` *****—		
Name (Printed/Typed) LORRI D. BINKHAM	REGULATORY COMPLIANCE TECH						
AM 9 Jan	<u> </u>	Date 4/19/07			 		
	S SPACE FOR FEDE	RAL OR STATE OF	FICE USE				
Approved by		Title	 	Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the subje						