

RCVD MAY1'07

OIL CONS. DIV.
DIST. 3Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

PR 149-IND 8486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GALLEGOS CANYON Unit 328 SWD

9. API Well No.

30-045-24735

10. Field and Pool, or Exploratory Area

MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

2. Name of Operator BP AMERICA PRODUCTION COMPANY

3a. Address

200 ENERGY COURT, FARMINGTON, NM 87401

3b. Phone No. (include area code)

505 326 9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 33, T29N, R12W SESW 1070FSL 1520 FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Packer Leakage Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

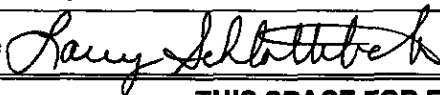
BP America Production Company requests permission to perform a packer leakage test according to the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry Schlatterback

Title Field Environmental Coordinator

Signature



Date

4/12/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

PACKER LEAKAGE TEST PROCEDURE

GCU 328 SWD/FS
Unit N, Section 33, Township 29N, Range 12 W
San Juan County, New Mexico
API No. 30-045-24735

Procedure:

1. Notify following inspectors/witnesses 72 hours in advance of shut-in and starting flow tests:
 - a. NMOCD – Kelly Roberts 505 334 6178 ext 21
 - b. NNEPA UIC Program – Bill Freeman 505 369 1040
 - c. USEPA – Jim Walker 505 599 6317
2. The test shall commence when both zones are shut-in for pressure stabilization.
3. Record upper completion and lower completion shut-in stabilized pressures.

	Time / Date Of Shut-in	Length of time Shut-in	Shut-in pressure, psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

4. Attach chart pressure recorder to bradenhead (Blue) and injection tubing (Red).
5. Flow Test No. 1: Place SWD well on injection at a stabilized rate. Fruitland completion is to remain shut-in. Record upper completion and lower completion pressures as follows:

Time & Date (hour, date)	Lapsed Time	Upper Completion Pressure (psig)	Lower Completion Pressure (psig)
	1 hour		
	4 hours		
	8 hours		
	24 hours		

~~OPERATOR~~

6. Record injection rate during test:

BWPD:		Based on BBLs:		In Hours:	
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7. Record mid-test shut in pressure data:

	Time / Date Of Shut-in	Length of time Shut-in	Shut-in pressure, psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

8. Flow Test No. 2: Place Fruitland completion on production. SWD side is to remain shut-in. Record upper completion and lower completion pressures as follows:

Time & Date (hour, date)	Lapsed Time	Upper Completion Pressure (psig)	Lower Completion Pressure (psig)
	1 Day		
	2 Days		
	3 Days		
	4 Days		
	5 Days		
	6 Days		
	7 Days		

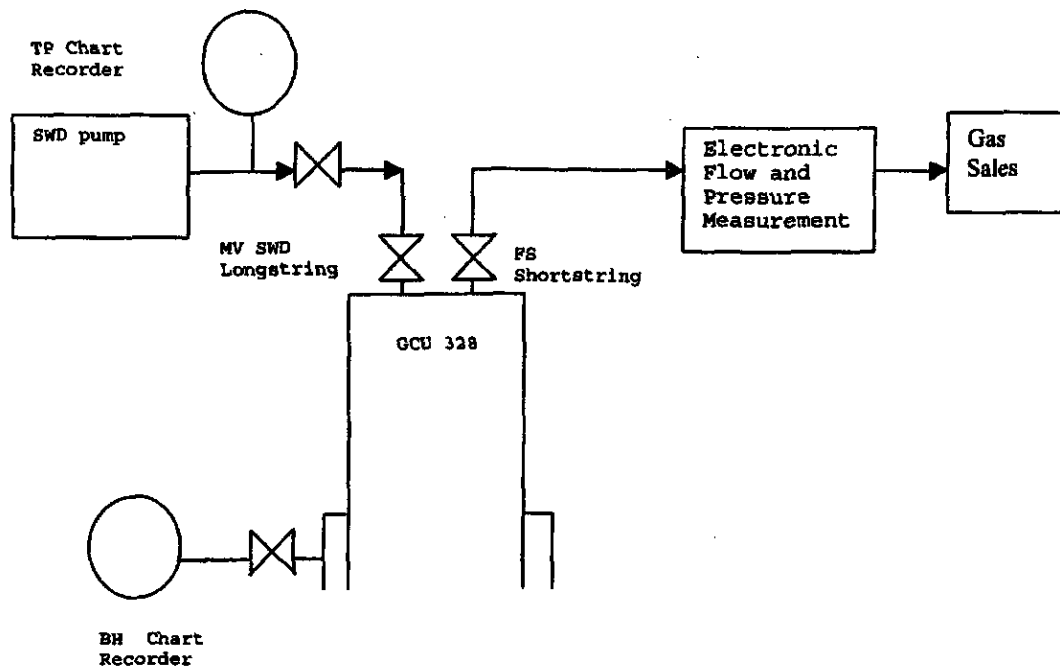
9. Record production rate during test:

MCFD:		Orifice or Meter:	
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BP America Production Company
200 Energy Court
Farmington, NM 87401

John Anderson
505 326 9200

Test rig up diagram



GCU 328
San Juan County, NM
Unit N Section 33 T29N - R12W
Run 23

11/1/01
ATK

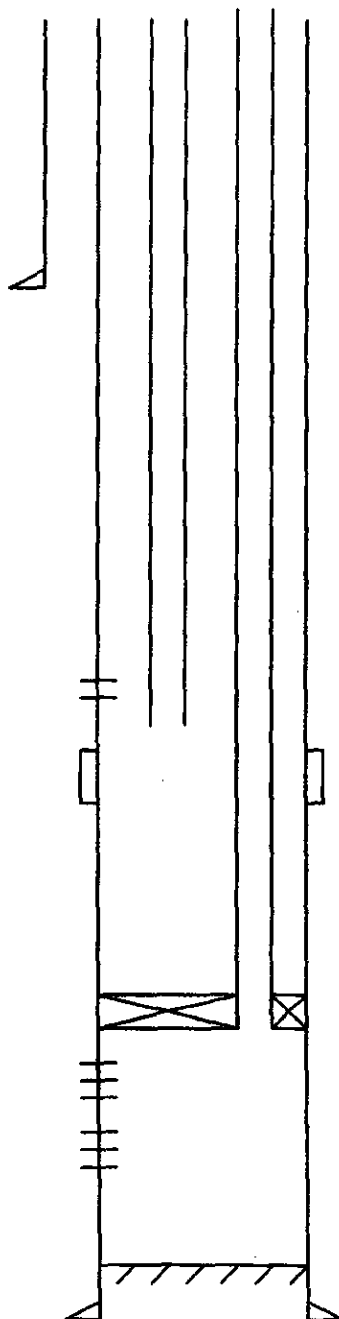
KB: 13'

FS Perfs:

1033' - 1052'

MV Perfs:

2852' - 58'
2862' - 88'
2894' - 2916'
2924' - 32'
2936' - 48'
3010' - 19'
3114' - 26'
3158' - 65'
3170' - 75'
3340' - 54'
3487' - 96'
3512' - 22'
3532' - 36'
3546' - 50'
3604' - 26'
3760' - 78'
3784' - 97'
(419 holes total)



9-5/8" 32.4# @ 277'
w/ 275 sxs
Cmt to sfc

2-3/8" short string @
1056'

2-3/8" long string @
2805'

DV tool @ 1564'
w/400 sxs

Baker Retrieval D pkr @
2805'

7" 23# K55 @ 4085'
w/ 600/400 sxs

PBTD: 4055'
TD: 4085'