



NEW MEXICO ENERGY, MINERALS
and
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178
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www.emnrd.state.nm.us/ocd/District3/district3.htm

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

RCVD APR27'07

OIL CONS. DIV.
DIST. 3

Date of Test April 19, 2007 Operator Williams API #30-0 392170300

Property Name Rosa Well No. 64 Location: Unit A Section 29 Township 31N Range 05W

Well Status (Shut-In or Producing) Producing Tubing 92 Intermediate 146 Casing 217 Bradenhead 146-0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:			BRADENHEAD	INTERMEDIATE
	BRADENHEAD	INTERMEDIATE	CASING	FLOWED	FLOWED
5 minutes	<u>0 115</u>	<u>115</u>	<u>110</u>	Steady Flow	
10 minutes	<u>0 110</u>	<u>110</u>	<u>108</u>	Surges	
15 minutes	<u>0 108</u>	<u>108</u>	<u>106</u>	Down to Nothing	
20 minutes				Nothing	<u>X</u>
25 minutes				Gas	<u>X</u>
30 minutes				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN BRADENHEAD 126 INTERMEDIATE 126

REMARKS:

Repacked well head fittings to seal off any
leaks and retested by field technician. Bradenhead
failed test. 4-20-07 S. Brooks Pressures are
on Intermediate not Bradenhead. Confirmed by G.T. 4-26-07

By J. T. Tech

Witness _____

(Position)

E-mail address _____

Failure
90 DAYS to Repair
HW

RCVD APR27'07

OIL CONS. DIV.
DIST. 3



Exploration & Production

**P.O. Box 640
Aztec, NM
(505) 634-4244**

April 24, 2007

Mr. Charles Perrin
Aztec OCD District office
1000 Rio Brazos Rd.
Aztec, NM 87410

Re: Bradenhead Test Anomaly Rosa Unit # 64

Mr. Perrin:

Williams Exploration has unsuccessfully tested the bradenhead of the Rosa Unit # 64. As part of the testing process, Williams had a 3rd party contractor verify wellhead integrity. After verifying the wellhead, Williams was still unable to attain a seal. An AFE is being written to repair the well and will be submitted for partner approval.

Williams is sensitive to monitor the well closely while waiting for the remedial well work to occur. The repair has been scheduled with the responsible engineer and the AFE process has begun. The repair will be expedited subject to rig.

If you require clarification or additional information, please do not hesitate to call me at 505-634-4244.

Respectfully,

Sherry Brooks
Team Leader
Williams E&P
970-563-3302