

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24642
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Simms Com 1876
8. Well Number #6
9. OGRID Number 013925
10. Pool name or Wildcat East Blanco PC/Cabresto Can Tertiary

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Black Hills Gas Resources, Inc.

3. Address of Operator
P.O. Box 259, Bloomfield, NM 87413

4. Well Location
Unit Letter **B** : **790** feet from the **North** line and **1500** feet from the **East** line
Section **24** Township **30N** Range **4W** NMPM County **Rio Arriba**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7068' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Black Hills Gas Resources intends to plug and abandon this well as per the attached procedure dated April 26, 2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Loren Diede TITLE Consultant (agent) DATE 4-27-07

Type or print name H. Villanueva E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: H. Villanueva 4/27/07 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 27 2007
Conditions of Approval (if any): _____

RCVD APR27'07
OIL CONS. DIV.
DIST. 3

Black Hills Gas Resources

Simms Com # 6

API # 30-039-24642

NW NE Sec 24, T30N, R4W

Rio Arriba County, New Mexico

GL: 7068', KB: 7080', PBD: 4039'

Surface casing: 8-5/8", 24 lb/ft, Casing @ 163', TOC = surf

Production casing: 4 1/2" 10.5 lb/ft, casing @ 4085'

Current prod tubing: None

Current pump/ rods: N/A

Current Perforated Zones:

Ojo Alamo: 3196-3202 open

3210-3214 open

Fruitland Coal: 3689-3708 Squeezed

CIBP: 3725

Pictured Cliffs: 3746-3770

Proposed Work: P&A the well.

Formation Tops:

Nacimiento: 1782

Ojo Alamo: 3184

Kirtland: 3416

Fruitland Coal: 3527

1. General Note: Check that all regulatory requirements have been met and notify NMOCD Inspector of the P&A schedule.
2. MIRU P&A rig, ND WH, NU BOP.
3. TIH with tubing to top of CIBP @ 3725'. Mix and pump 32 sx Type III cement (37.8 cu ft) from 3725 to 3303' to cover the Fruitland and Kirtland formation tops. TOOH.
4. TIH with tubing and cement retainer. Set the retainer @ 3184'. Mix and pump 10 sx Type III cement (11.8 cu ft) through the retainer to cover the Ojo Alamo perfs. Sting out of the retainer and pump 10 sx Type III cement (11.8 cu ft) on top of the retainer (3184 to 3052').
5. Pull up to 1832'. Pump a balanced plug of 14 sx Type III cement (16.5 cu ft) from 1832' to 1648'. to cover the Nacimiento formation top.
6. Pull up to 213'. Pump a 17 sx Type III cement (20 cu ft) plug to cover the surface casing shoe to surface.
7. Top off as needed.
8. Prepare to cut off wellhead and install P&A marker.

Initiated by:
Loren Diede
4-26-07

Approved by:
Leslie Lam

Simms Com #6
Post Re Completion Wellbore Diagram
API # 30-039-24642

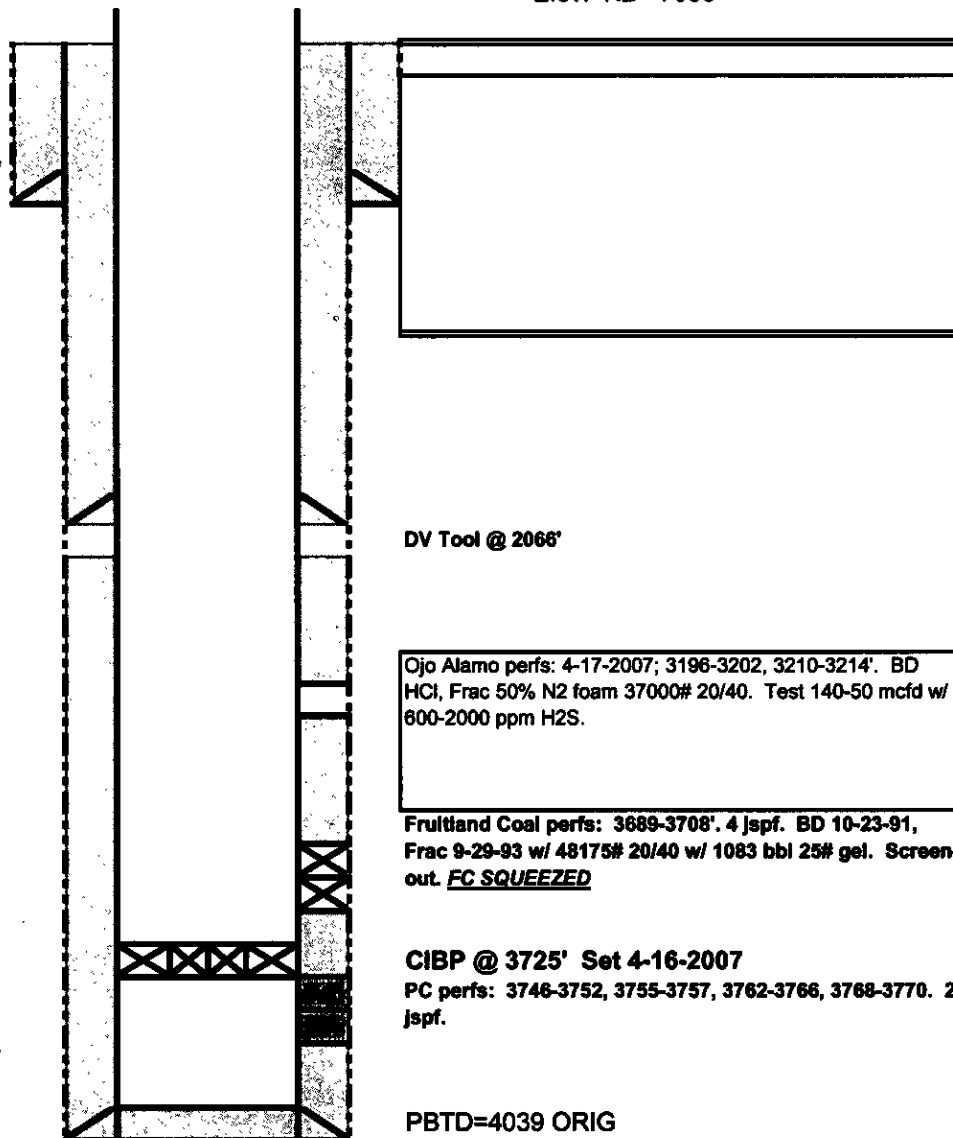
4/26/2007

UNIT B NW NE, Sec 24, T30N, R04W Rio Arriba, NM
790 FNL, 1500 FEL
Spud Date 8-16-1991

Elev. GL= 7068'
Elev. KB= 7080'

SURF CSG

8 5/8" 24# @ 163' KB,
cmt 125 sx TOC surf



DV Tool @ 2066'

Ojo Alamo perms: 4-17-2007; 3196-3202, 3210-3214'. BD
HCl, Frac 50% N2 foam 37000# 20/40. Test 140-50 mcf/d w/
600-2000 ppm H2S.

Fruitland Coal perms: 3689-3708'. 4 jsf. BD 10-23-91,
Frac 9-29-93 w/ 48175# 20/40 w/ 1083 bbl 25# gel. Screen-
out. FC SQUEEZED

CIBP @ 3725' Set 4-16-2007

PC perms: 3746-3752, 3755-3757, 3762-3766, 3768-3770. 2
jsf.

PBTD=4039 ORIG
TD=4100' KB

PROD CSG

4 1/2" 10.5# @4085'
KB; cmt; STG 1; 125
sx B+2% Econolite,
325 sx 50/50/2 +10%
salt. No cement
returns. STG 2; 50 sx
B, 325 sx B + 2%
Econolite, 50 sx B.
Circ 55 bbl to pit.

API # 30-039-24642

UNIT B NW NE, Sec 24, T30N, R04W Rio Arriba, NM

790 FNL, 1500 FEL

Spud Date 8-16-1991

Elev. KB= 7080 '

8 5/8" 24# @ 163' KB,
cmt 125 sx TOC surf



Cement Retainer @ 3184'

Ojo Alamo perms: 4-17-2007; 3196-3202, 3210-3214'. BD
HCl, Frac 50% N2 foam 37000# 20/40. Test 140-50 mcf/d w/
600-2000 ppm H2S.

**Fruitland Coal perms: 3689-3708'. 4 jspf. BD 10-23-91,
Frac 9-29-93 w/ 48175# 20/40 w/ 1083 bbl 25# gel. Screen-
out. FC SQUEEZED**

CIBP @ 3725' Set 4-16-2007

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Circ 55 bbl to pit.