

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-33548
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-503-13	
7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT	
8. Well Number	2A
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6642	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator PO BOX 4289
Farmington, NM 87499

4. Well Location
Unit Letter H : 1940 feet from the NORTH line and 735 feet from the EAST line
Section 32 Township 32N Range 7W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporary Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conocophillips temporarily abandoned this well 4/12/07 as per the attached wellbore schematic.
TIH w/DP to top of fish @ 5290'. Set cmt plugs using Class G cmt w/3% KCL, 0.1% HR-5 as follows:
Plug 1: F/5290' - 5190' w/40 sx (46.8 cf); Plug 2 F/3725' - T/3625' w/40 sx (46.8 cf); Plug 3 F/3609' T/3509' w/35 sx (37.4 cf).
TOOH w/DP. RIH w/ WL, tag cmt @ 3497' and set bridge plug @ 3487. PT 7" csg to 500#/30min -ok. POOH. ND RDMO 04/13/07.

RCVD APR24'07

OIL CONS. DIV.

DIST. 3

Ja Status Expires 4/11/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 04/20/2007

Type or print name Juanita Farrell

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 4/27/07

Conditions of Approval (if any):

3

San Juan 32-7 Unit #2A

Current

API #30-045-33548

1940' FNL & 735' FEL, Section 32, T-32-N, R-7-W, San Juan County, NM

Lat: N 36.940008° / Long: W 107.58369°

Today's Date: 4/14/07

Spud: March 2007

Completed: None

Elevation: 6642' GL
6655' KB

Nacimiento @ 1045'

Ojo Alamo @ 2385'

Kirtland @ 2495'

Squeeze holes @ 3080';
6.25 bbls (35 cf) cement
into the annulus; TOC at
2900'; re-squeeze with
0.69 bbls (4 cf) in annulus.

Fruitland @ 3155'

TOC at 3268' (CBL)

Pictured Cliffs @ 3425'

8.75" Hole

Chacra @ 4755'

Whipstock set on CR @ 3559' and
window cut in 7" casing from 3547' to
3555'. Mud drilled to 7438', then drill
pipe stuck; fished down to 5290'.

Mesaverde @ 5214'

Gallup @ 7180'

6.25" Hole

TD 7438'
PBTD 3487'

9.625" 32.3# H-40 Casing set @ 235'
Cement with 242 cf, circulated to surface

Well History:

April '07: While cementing the 7" casing the plug left the head early and was followed by the cement. Then the drill pipe was run to circulate out the cement out of the 7" casing; then the casing shoe was drilled out. This backed off the casing at 3570' and it fell 10'. A CR was set at 3559' and 240 sxs were squeezed to fill the shoe and annulus. TOC was found at 3268' by CBL. Then the 7" casing was perforated at 3080' and 6.25 bbls cement (35 cf) were squeezed into the annulus. No PT, so re-squeezed with 25 sxs cement. Then a whipstock was set on the CR at 3559' and a window was cut from 3547' to 3555' in the 7" casing. Then a 6.25" hole was drilled to 7438'. Drill pipe was stuck and then fished down to 5290'. Decided to P&A well. Three cement plugs set and a CIBP at 3487'.

CIBP set @ 3487'

Cement Plug: 3609' - 3509'
with 35 sxs (37.4 cf) [4-12-07]

7" 20#, J-55 Casing set @ 3785'
Primary cement job failed;
Set CR @ 3559'; squeezed shoe
with 240 sxs; Ran CBL and found
TOC at 3268'

Cement Plug: 3725' - 3625'
with 40 sxs (46.8 cf) [4-12-07]

Cement Plug: 5290' - 5190'
with 40 sxs (46.8 cf) [4-12-07]

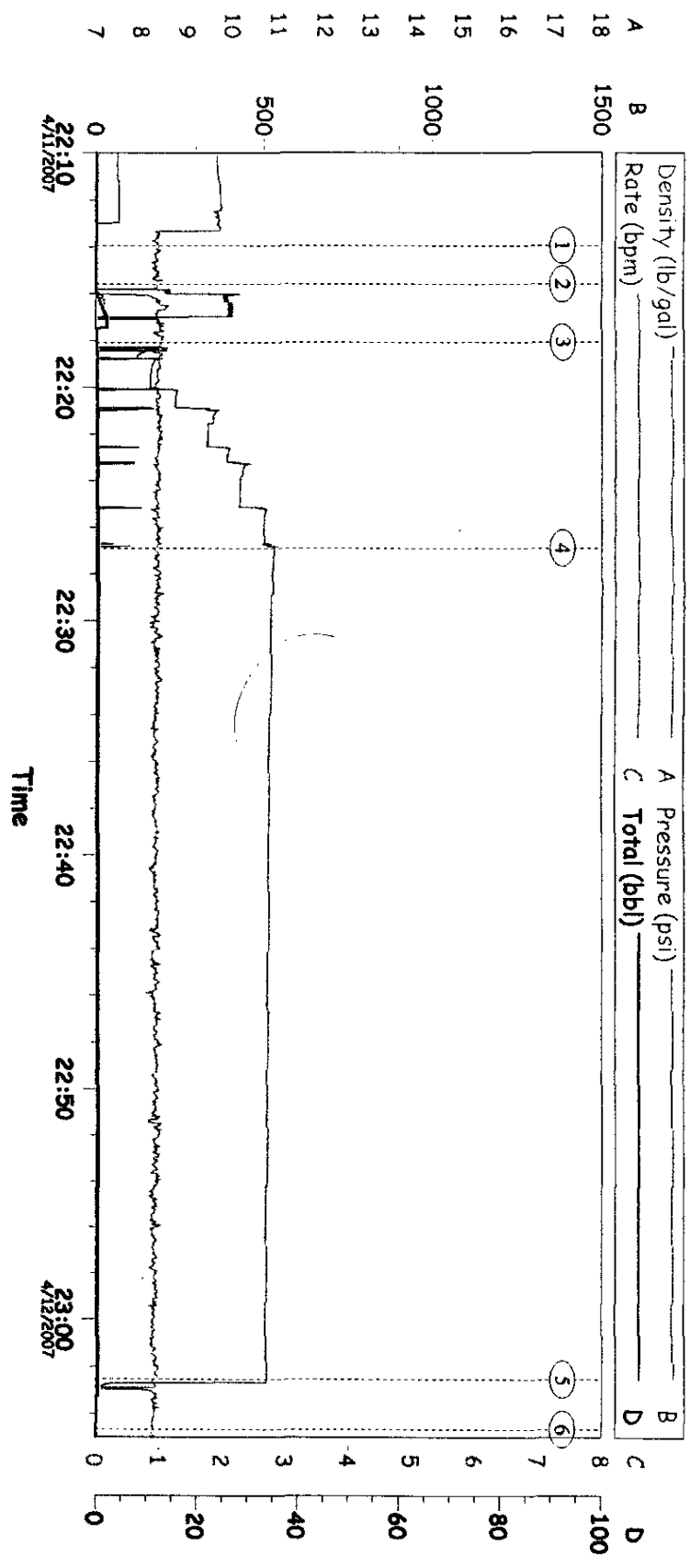
Drill string from 5290' to 7414'

Drill string became stuck with bit at 7414';
recovered drill pipe down to 5290';
decided to plug well.

San Juan 32-7 Unit #2A
30-045-33548

Conoco/Phillips

Pressure Test SO # 5036293



CemWin v1.7.1
11-Apr-07 23:08

Intersection		Event Log		Intersection	
1	Start Job	22:13:58	0.234	2	Load Casing
3	Stage Pressure Up	22:18:06	0.617	4	Well On Test/ Monitor
5	Test Good/ Bleed Down Pressure	23:02:32	504.6	6	End Job

RCVD MAY307
OIL CONS. DIV.
DIST. 3
HALLBURTON