F	orm	3160-5
,	luna	1000\

UNITED STATES

FORM.	APPF	OVE
-------	------	-----

. 5111. 6 100-5	OIII EB C	.,,,,,,	I ONIII AF I NOVED				
(June 1990)	DEPARTMENT OF TH	E INTERIOR	Budget Bureau No. 1004-0135				
	BUREAU OF LAND M.	ANAGEMENT	Expires: March 31,1993				
\ •			5. Lease Designation and Serial No.				
φ	SUNDRY NOTICES A	NM-45654 > 5					
Ø	Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotted or Tribe Name				
	Use "APPLICATION FOR	77 t t / m m					
	SUBMIT IN	TRIPLICATE	EIVED				
1. Type of Well		210 FAR	7 If unit of CA Agreement Designation				
	OII Gas		1. II. drift of tool adjustment posignation				
	Well X Well	Cther					
2. Name of Opera	ator		8. Well Name and No.				
Dugan Pro	duction Corp.		Twiddlebug Com #90				
3. Address and T	elephone No.	9. API Well No.					
P.O. Box 4	20 , Farmington, NM 87499 (30 045 34016					
Location of Well	(Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area					
	& 1030' FWL (SW/4 NW/4)		Basin Fruitland Coal				
Unit E, Sec	c. 27, T24N, R10W, NMPM	11. County or Parish, State					
		San Juan, NM					
12. CHECK	(APPROPRIATE BOX(s) TO IND	CATE NATURE OF NOTICE, REPORT, OR OT	HER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION					
	Notice of Intent	Abandonment	Change of Plans				
		Recompletion	New Construction				
X	Subsequent Report		Non-Routine Fracturing				
			Water Shut-Off				
	Final Abandonment Notice		Conversion to Injection				
			Dispose Water				
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
			osed work. If well is directionally drilled,				
Alve at	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
	•	Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Casing Conversion to Injection Other Spud/surface casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inpleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled.					
	Spud 12¼" hole on 4/17/07. Drilled to 135'. Run 8-5/8" 24# J-55 csg. Land @ 127', float collar @ 85'.						
	Cement w/95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx (112 cu ft total slurry). Displace						
	w/5.5 bbls water. Circ 4 bbls cement. NU BOP. Pressure test to 800# for 30 mins, held.						
	WIG. 5 DDIS WALER. OILC 4 DDIS CEIT	Cit. 110 DOI . I ressure test to ocomici so milis	RCVD MAY1'07				
			Mars				

OIL CONS. DIV.

DIST. 3

	th Alexander	Vice-President	Date	4/23/2007
(This space for Federal or State office use)				ACCEPTED FOR FOODD
Approved by Conditions of approval, if any:	Title		Date _	APR 3 © 2807
				FARMINGTON FRED OFFICE

or representations as to any matter within its jurisdiction.