

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCUD MAY3'07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2007 APR 26 PM 1:45

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Unit N (SESW) 1070' FSL & 1721' FWL, Sec. 11, T31N, R8W, NMPM

5. Lease Number  
SF-079047  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 32-8 Unit  
Well Name & Number

9. SJ 32-8 Unit #18  
API Well No.

30-045-34152

10. Field and Pool

Basin DK/Blanco MV

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4/15/07 MIRU Aztec 711. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 3880' intermediate. Circ hole. RIH w/91 jts 7" 20# J-55 ST & C casing set @ 3868'. RU to cement. 4/20/07 Pumped pre-flush of 10bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead- pumped 448 sx(954cf-170 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & 8% Bentonite. Tail- pumped 196 sx (270cf-48bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, .2% FL -52A. Dropped plug & displaced w/154 bbls FW. Bumped plug. Plug down @10:15 hrs. Circ 72 bbls cement to surface.

4/20/07 RIH w/6 1/4" bit. PT 7" casing to 1500# 30/min - good test. D/O cement, tag @ 3819'. Drill ahead to 8203' (TD). TD reached on 4/22/07. circ hole. RIH w/ 39 jts 4 1/2" 11.6# J-55 & 158 jts 4 1/2" 10.5# J-55 casing set @ 8203' float collar @ 8201'. RU to cement. 4/23/07 Pumped pre-flush of 10 bbls gel H2O/2bbls Fw. Pumped Scavenger 9 sx(30cf-5bbls) premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% Cd-32, 6.25 #/sx LCM-1, & 15 FL-52A. Tail-Pumped 311 sx (616cf-109bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52A. Dropped plug & displaced w/10 bbls sugar Water & 119 bbls FW. Bumped plug, plug down @ 0300. WOC. RD. RR @ 0900.

The casing PT will be conducted by the completion rig and results shown on next report.

*Report CMT Tol*

14. I hereby certify that the foregoing is true and correct.

Signed *Tracey N. Monroe* Tracey N. Monroe Title Regulatory Technician Date 4/26/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 01 2007

FARMINGTON FIELD OFFICE

NMOCD