

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended Report

Sundry Notices and Reports on Wells

2007 APR 27 PM 1 28

RECEIVED
070 FARMINGTON NM

- 1. **Type of Well**
GAS
- 2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
- 3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit H (SENE) 1530' FNL & 1190' FEL, Sec. 33, T27N, R9W NMPM
- 5. **Lease Number**
NMSF-078081
- 6. **If Indian, All. or Tribe Name**
- 7. **Unit Agreement Name**
Huerfanito Unit
- 8. **Well Name & Number**
Huerfanito Unit #73
- 9. **API Well No.**
30-045-06163
- 10. **Field and Pool**
Basin Dakota
- 11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Install Tubing

13. Describe Proposed or Completed Operations

3/29/07 MIRU. ND WH. NU BOP. Test BOP. 3/30/07 Attempt to spear fish, could not spear fish or tbg. Screw into donut. Work tbg hanger free. TOOH recovered tbg hanger. Threads parted @ 2 1/16". TIH w/overshot. Latch onto fish. Pulling 36000#. Release from fish. TOOH. 4/2/07 Latch onto fish. TIH to free point & cut off 2 1/16" tbg. Pull 32K while marking for stretch seal assembly. RD W/L tools. 4/3/07 TIH to Model "D" pkr. RU swivel. Establish circulation. Latch into pkr. Circulate clean. TOOH. 4/4/07 PU 5.5" RBP. TIH to 6782'. Set RBP @ 6782'. Load hole w/FW. 4/5/07 TIH w/2 3/8" tbg landed @ 6968'. ND BOP. NU BOP. PT to 500psi, lost 300psi in 7mins. Bleed pressure off. TOOH. 4/9/07 TIH w/pkr. Isolate csg leak. PT csg to 500psi from 6266'-0' & 6328'-6782'. Isolated csg leak between 6266' & 6328'. Establish injection rate 1.5bpm @ 1500psi. TOOH w/2 3/8" tbg. Dump 15gals sand down csg on RBP. Flush w/5bbls 2% KCL. Verbal approval was given by Steve Mason w/BLM and Henry V w/OCD to squeeze.

4/10/07 TIH w/pkr & set @ 5867'. Apply 500psi to annulus. PT pumps & lines to 3000psi. Establish injection rate 1.5bpm @ 1950psi. Mix & pump cmt 9bbls @ 15.6psi. Displacement 26bbls. Pressure locked up 2500psi. 4/11/07 Release. TOOH w/2 3/8" tbg. LD pkr. TIH w/4 3/4" bit. Tag toC @ 5991'. RU swivel. Establish circulation. Drill cmt from 5991'-6107'. Swivel leaking. Rig repair. 4/12/07 RU new swivel. Establish circulation. Drill cmt from 6107'-6315'. Circulate clean. PT csg to 500psi, ok. TIH w/4 3/4" bit tag sand @ 6760'. Establish circulation. 4/13/07 TOOH. LD bit. TOOH LD RBP. TIH w/4 3/4" bit to 3000'. 4/16/07 Tag @ 7000'. RU swivel. Establish circulation. C/O to 7018' PBTD. TOOH w/2 3/8" tbg to 6724'. TIH w/224jts 2 3/8" tbg landed @ 6968', F-Nipple @ 6967'. ND BOP. NU WH. Pump 10bbls 2% KCL. Circulate hole. Rd Rig released @ 1900hrs 4/17/07.

14. I hereby certify that the foregoing is true and correct.

Signed *Amanda Sanchez* Amanda Sanchez Title Regulatory Tech Date 3/18/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 30 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCGD

FARMINGTON FIELD OFFICE