

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2007 APR 11 PM 3:24

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit G (SWNE) 1810' FNL & 1450' FEL, Sec. 9, T30N, R13W NMPM

5. Lease Number  
NMSF-078212
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
McCord #6
9. API Well No.  
30-045-09735
10. Field and Pool  
Basin Dakota
11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

## 13. Describe Proposed or Completed Operations

Burlington Resources would like to request the following changes:

It is intended to replace the 1 1/2" tubing string with 2 3/8". Please see attached procedure and wellbore diagram.

## 14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 4/11/07

(This space for Federal or State Office use)

APPROVED BY

Title

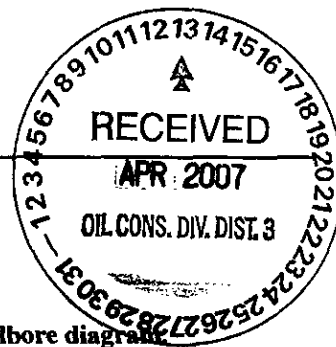
Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

NMOCD



**MCCORD #6 - Dakota**

**Pull tubing, replace tubing string and clean out if necessary**

**\*Project will require an air package\***

Township 30N Range 13W

Section 9, Unit G, 1810 FNL & 1450 FEL

San Juan, NM

Latitude N 36° 49.7862' Longitude W 108° 12.3486'

PBTD: 6329'

KB: 11'

**Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig. Contact MSO for operating conditions.
2. RU Wireline. Run gage ring. Set 3-slip stop above obstruction. MIRU. Check casing and tubing pressures and record in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL water if necessary. ND wellhead NU BOP.
3. TOOH with tubing (detail below). Tubing landed @ 6108' (11' KB). Note: Do not tag for fill, tubing has not been pulled since 1963.
  - 188 - 1-1/2" (1.9" OD) 2.9# J-55 8rd EUE
  - 1 - SEATING NIPPLE
  - 1 - 1-1/2" x 8' PERFORATED JOINT
4. Visually inspect tubing, record findings in Wellview, make note of corrosion or scale.
5. TIH with 2-3/8" production string and tag for fill. Broach tubing while tripping in the hole. PBTD is @ 6329', Bottom Perf @ 6288'. Record the fill depth in Wellview.
6. If fill is encountered, clean out to PBTD @ 6329' with air package. If scale was found on tubing, spot acid. Contact senior rig supervisor or BAE engineer for acid volume, concentration and displacement volume.
7. Land tubing (detail below). Recommended landing depth is @ 6210' +/- 10' (11' KB, over 100' deeper than prior depth). If excessive fill was encountered, call engineer to discuss raising tubing landing depth.
  - 1 - 2 3/8" MULESHOE/EXPENDABLE CHECK
  - 1 - 2 3/8" x 1.78" F NIPPLE
  - 1 - 2 3/8" 4.7# J-55 8rd EUE
  - 1 - 2 3/8" x 2' PUP JOINT
  - ~199 - 2 3/8" 4.7# J-55 8rd EUE tubing to surface
8. Run standing valve on shear tool, load tubing and pressure test tubing to 1000 psig. Pull standing valve.
9. ND BOP. NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

BAE Engineer      Krista McWilliams  
Office              (505) 324-5147  
Cell                (505) 320-0029

Sr. Rig Supervisor      Lyle Ehrlich  
Office                      (505) 599-4002  
Cell                        (505) 320-2613

Foreman              Jerry Loudermilk  
Office                (505) 599-3445  
Cell                  (505) 320-0452

Lease Operator        Chris Huff  
Mobile                (505) 486-3015  
Pager                 (505) 949-6940

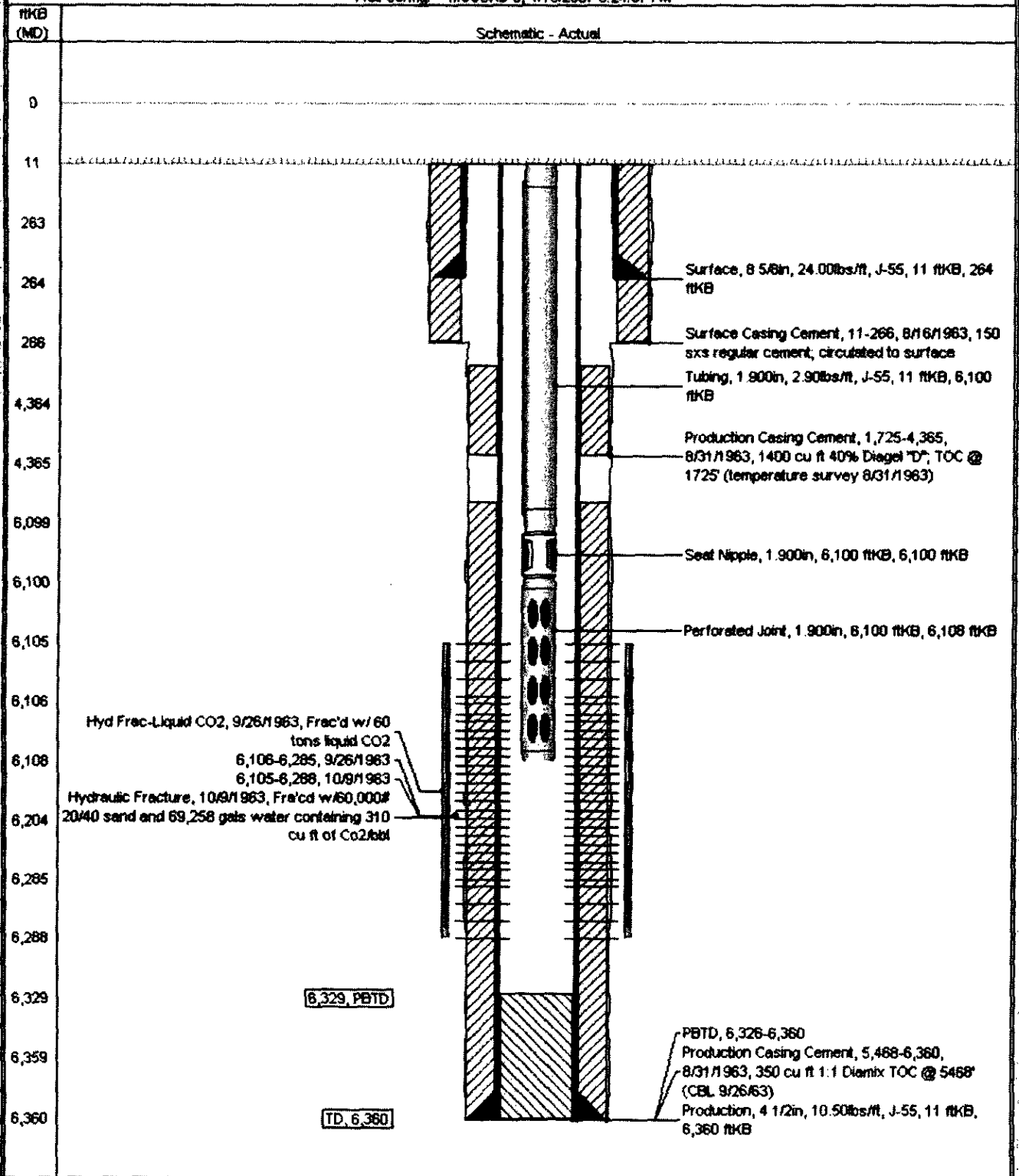
# CURRENT SCHEMATIC

ConocoPhillips

MCCORD #6

District	Field Name	API UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Well Config: - MCCORD 6, 4/10/2007 3:24:07 PM



## **BLM CONDITIONS OF APPROVAL**

### ***WORKOVER AND RECOMPLETION OPERATIONS:***

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs.**
- 2. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**